RNVWD - Operating Fund Balance Sheet As of May 31, 2023

	May 31, 23
ASSETS	
Current Assets Checking/Savings	
160.020 · Cash WFB Checking #3799	268,553
160.025 · Cash PayPal Account	915
160.029 · Cash in Treasury - Fund 164	442,339
Total Checking/Savings	711,807
Accounts Receivable	
11010 · Water Right Inst. Payments Due	11,964
11000 · Hydrant Custs & Loan Pmt Rec	12,508
Total Accounts Receivable	24,472
Other Current Assets	
160.110 · Water Svc Accounts Rec.	77,502
160.139 · Accrued Interest Receivable	14,872
Total Other Current Assets	92,374
Total Current Assets	828,653
Fixed Assets	
160.310 · Construction in Progress	484,143
160.315 · Infrastructure	12,826,854
160.340 Equipment	406,104
160.370 · Allowance For Depreciation	(8,703,805)
Total Fixed Assets	5,013,297
Other Assets	38 000
160.243 · LT Receivable - Forfang 164.242 · LT Receivable - Fade	38,000 38,000
164.241 · LT Receivable - Fade	38,000
164.240 · LT Receivable - Mojas	38,000
164.239 · LT Receivable - Martin	36,586
164.238 · LT Receivable - DelCampo	134,790
164.236 · LT Receivable - Anguiano	35,129
164.235 · LT Receivable - Hamilton	36,586
164.234 · LT Receivable - Sellers	36,586
164.230 · LT Receivable-Morgan	517,707
164.231 · LT Receivable - Demyan	35,399
164.233 · LT Receivable - Pitcavage	31,015
Total Other Assets	1,015,798
TOTAL ASSETS	6,857,747
LIABILITIES & EQUITY	

RNVWD - Operating Fund Balance Sheet As of May 31, 2023

	May 31, 23
Liabilities Current Liabilities Accounts Payable 160.500 Deposit Payables	14,002
Total Accounts Payable	14,002
Credit Cards 160.600 · Wells Fargo Visa Card	674
Total Credit Cards	674
Other Current Liabilities 160.510 · Accounts Payable	74,301
Total Other Current Liabilities	74,301
Total Current Liabilities	88,978
Long Term Liabilities 164.600 · Loan Payable	1,200,000
Total Long Term Liabilities	1,200,000
Total Liabilities	1,288,978
Equity 160.740 · Fund Balance Available 160.749 · County Reserve Funds 160.770 · Investment in Fixed Assets 32000 · Retained Earnings Net Income	0 426,075 5,013,296 129,398
Total Equity	5,568,770
TOTAL LIABILITIES & EQUITY	6,857,747

RNVWD - Operating Fund Profit & Loss Budget Performance May 2023

	May 23	Budget	\$ Over B	Jul '22	YTD Bud	\$ Over B	Annual B
Ordinary Income/Expense Income							
60.9000 · Revenues							
60 0040 Sase Fee	30,326	29,889	437	332,643	328,779	3,864	358,668
ou.sulu · supplemental rees	5,130	5,130	0	26,700	56,430	270	61,560
60.9015 · Lier 1	7,960	6,917	1,044	71,855	76,083	(4,228)	83,000
60.9020 · Tier 2	2,987	2,417	220	23,969	26,583	(2,615)	29,000
60.9025 · Tier 3	1,868	1,779	88	17,345	19,571	(2,226)	21,350
60.9027 · Capital Recovery Charge	18,820	18,450	370	204,820	202,950	1,870	221,400
60.9030 · Hydrant Water Usage	345	583	(238)	5,442	6,417	(975)	7,000
60.9065 · Water Rights	0	3,343	(3,343)	160,000	36,769	123,231	40,112
60.9075 · Admin Fees, Late Fees	069	663	27	8,503	7,294	1,209	7.957
60.9080 · Interest Income	1,098	2,496	(1,399)	36,870	27,457	9,413	29,953
60.9111 · CoBank Loan	0	0	0	000'009	600,000	0	600,000
Total 60.9000 · Revenues	69,224	71,667	(2,443)	1,518,145	1,388,333	129,812	1,460,000
60.9110 · Funds from Op Reserves	232,723	0	232,723	1,340,447	459,497	880,950	980,000
Total Income	301,947	71,667	230,280	2,858,592	1,847,830	1,010,762	2,440,000
Expense 60 2000 - Operating Expenses							
60 2005 - General Manager	6 143	2 1 1 1	(4)	67 450	017 170	2007	1
60 2006 - Bocarifor / Transition	0,143	0,144	(1)	04,453	6/5/9	(126)	73,722
60 2010 - Administration & Board Clork	0,030	2,500	4,350	21,3/5	27,500	(6, 125)	30,000
CO 2017 - Administration & board Clerk	0,073	009	4/3	9,338	6,600	2,738	7,200
60.2015 - Billing Manager	3,593	3,488	105	41,906	38,363	3,543	41,850
60.2020 · Meter Reading	1,541	1,133	408	11,754	12,463	(602)	13,596
60.2025 - Backflow Testing	0	0	0	17,865	18,000	(135)	18,000
60.2028 · Plant & Facilities Operations	17,259	10,833	6,425	159,948	119,167	40,781	130,000
60.2033 · Weed Abatement	0	220	(220)	2,765	2,420	345	2,640
60.2035 · Legal	6,235	583	5,652	10,515	6,417	4,099	7,000
60.2040 · Engineering	1,794	1,250	544	14,027	13,750	277	15,000
60.2045 · Audit	0	0	0	11,332	11,000	332	11,000
60.2050 · Accountant CPA	1,100	1,100	0	12,354	12,100	254	13,200
60.2065 · USA Marking	989	583	103	14,552	6,417	8,135	7,000
60.2070 · Webmaster	2,486	833	1,653	9,174	9,167	7	10,000
60.2075 · Office Supplies	483	188	295	1,939	2,063	(123)	2,250
60.2090 · Postage & PO Box Rental	749	292	457	4,110	3,208	902	3,500
							Page 1

RNVWD - Operating Fund Profit & Loss Budget Performance May 2023

	May 23	Budget	\$ Over B	Jul '22	YTD Bud	\$ Over B	Annual B
60.2105 · Ins. Gen. Liab., Prop., & Bond	0	0	0	5,370	5,500	(130)	5.500
60.2115 · Electricity, PGE	6,778	4,570	2,208	63,573	52,059	11,514	60,000
60.2125 · Office Equipment	0	42	(42)	0	458	(458)	200
60.2130 · Bank & Bankcard Fees	288	417	(129)	4,042	4,583	(542)	5,000
60.2135 · Interest on Loan	0	2,500	(2,500)	17,211	27,500	(10,289)	30,000
60.2136 · Co-Bank Balance Sheet Offset	0	0	0	000'009	0	600,000	0
60.2145 · Phone Service	65	42	24	714	458	255	200
60.2150 · Tank Access Rd. Maint. & Gate	5,678	299	5,011	27,716	7,333	20,383	8,000
60.2160 · CORE SW Lic., Data Stg, Trng.	009	0	009	4,009	2,000	2,009	2,000
60,2175 · Publications & Legal Notices	0	58	(28)	304	642	(338)	700
60.2185 · Trade Memberships & Training	0	0	0	8,508	8,500	00	8,500
60.2190 · Licenses, Permits & Fees	0	333	(333)	5,027	3,667	1,360	4,000
60.2200 · ITRON Moble Reader SW & Warr.	0	708	(708)	2,308	7,792	(5,484)	8,500
60.2205 · Fees & Administration	0	417	(417)	1,735	4,583	(2,848)	5,000
60.2208 · Underground Leak Repairs	33,965	11,667	22,298	146,416	128,333	18,083	140,000
60.2210 · Routine Maintenance & Minor Rep	(1,015)	5,833	(6,848)	68,691	64,167	4,525	70,000
60.2235 · Contingency	0	4,167	(4,167)	21,388	45,833	(24,446)	50,000
60.2384 · Bucktown Road Improvements	0	2,500	(2,500)	150	27,500	(27,350)	30,000
60.2392 · Standby Generator	0	4,154	(4,154)	23,167	45,689	(22,522)	49,842
60.2395 · Well #2 Repairs	29,488	0	29,488	78,521	0	78,521	0
60.2397 · Well #1 Repairs	0	0	0	82,552	0	82,552	0
60.2410 · Arsenic	168,307	118,333	49,974	1,218,553	1,301,667	(83,113)	1,420,000
60.2415 · Condition Assessment	7,653	6,333	1,319	30,083	29,69	(39,583)	76,000
60.2420 · Tank Inspections	0	2,500	(2,500)	3,140	27,500	(24,360)	30,000
60.2430 · Meter/ERT Replacement AMI	0	4,167	(4,167)	12,356	45,833	(33,477)	50,000
60.2450 · Solar	150	0	150	22,650	0	22,650	0
Total 60.2000 · Operating Expenses	301,947	199,153	102,793	2,858,592	2,237,476	621,116	2,440,000
Total Expense	301,947	199,153	102,793	2,858,592	2,237,476	621,116	2,440,000
Net Ordinary Income	0	(127,487)	127,487	1	(389,646)	389,646	(0)
Net Income	0	(127,487)	127,487	-	(389,646)	389,646	(0)

06/06/23	Accrual Basis	
	06/06/23	06/06/23 Accrual Basis

RNVWD - Operating Fund Check Register May 2023

Туре	Date	Num	Name	Memo		Account	C		Split	Debit	Credit
May 23											
Check	05/01/2023		PG & E		160.020 · C	160,020 - Cash WFB Checking #3799	×	60,2115	60,2115 · Electricity, PGE		188989
Check	05/01/2023		PG & E		60.2115 · E	60.2115 - Electricity, PGE		160.020	160.020 · Cash WFB Checking #3799	1,889.89	
Check	05/01/2023	2854	Eaton Pumps Sales	26394	160.020 · C	160.020 · Cash WFB Checking #3799	×	60,2395	60.2395 · Well #2 Repairs		25.916.35
Check	05/01/2023	2854	Eaton Pumps Sales	Well #2	60.2395 · V	60,2395 · Well #2 Repairs		160.020	160,020 · Cash WFB Checking #3799	25,916,35	
Creck	05/04/2023	2855	Buxup Corpooration	43023 #8594	160.020 · C	160,020 · Cash WFB Checking #3799	×	60,2006	60,2006 · Recruiter / Transition		4.000.00
Check	05/01/2023	2825	Buxup Corpooration	43023 #8594	60.2006 · P	60.2006 · Recruiter / Transition		160.020	160.020 - Cash WFB Checking #3799	4,000.00	
Check	05/01/2023	2023	RG West Builders, Inc	503	160.020 · C	160.020 · Cash WFB Checking #3799	×	-SPLIT-			14,293.00
Check	05/01/2023	2853	RG West Builders Inc	Twee	60.2005	60 2006 - Bearing Transition		160.020	160.020 · Cash WFB Checking #3799	6,143.00	
Check	05/01/2023	2853	RG West Builders Inc	Arsenic	60 2410 Argania	60 2410 - American		160.020	160.020 · Cash WFB Checking #3799	2,850.00	
Check	05/01/2023	2853	RG West Builders, Inc.	Well 2	60 2395 · V	Modific Menaire		160.020	160,020 · Cash WFB Checking #3799	3,750.00	
Check	05/01/2023	2853	RG West Builders, Inc.	Cond Assmt	60.2415 · C	60.2415 · Condition Assessment		160.020	160 020 - Cash MFB Checking #3700	450.00	
Check	05/01/2023	2853	RG West Builders, Inc.	Solar	60.2450 · S	Solar		160 020	160 020 - Cash WEB Checking #3799	150.00	
Check	05/01/2023	2853	AMW Builders-Withers	Check #2853	160.500 · D	160.500 · Deposit Payables		160.020	160.020 · Cash WFB Checking #3799	150.00	
Check	05/01/2023	2853	Forfang (c)	Check #2853	160.550 · D	60.550 · Deposits Clearing Account		160.020	160.020 · Cash WFB Checking #3799	650.00	
Check	05/02/2023		PG&E		160.020 · C	160.020 · Cash WFB Checking #3799	×	60.2115 -	60.2115 · Electricity, PGE		804 22
Check	05/02/2023		PG & E		60.2115 · E	60.2115 · Electricity, PGE		160.020 ·	160.020 · Cash WFB Checking #3799	804.22	
Check	05/03/2023		Wells Fargo		160.020 · C	160.020 · Cash WFB Checking #3799	×	160.600	160.600 · Wells Fargo Visa Card		817.34
Check	05/03/2023	2856	Power Services Inc	Invoice 7170	160.000 . 0	160.500 · Wells Fargo Visa Card	× >	160.020	160.020 · Cash WFB Checking #3799	817.34	
Check	05/03/2023	2856	Power Services, Inc.	Invoice 7170	50 2395 W	Cash WFB Checking #3/99	×	460.030	60,2395 · Well #2 Repairs		00.009
Check	05/03/2023	2857	Veerkamp	323-NV	160 020 - C	30.2333 - Well #2 Repails 360 020 - Cash WEB Checking #3700	>	100,020	100,020 · Cash WFB Checking #3/99	00.009	
Check	05/03/2023	2857	Veerkamp	323-NV	60 2010 - A	Administration & Board Clark	<	160 000	60.2010 - Administration & Board Clerk		1,072.50
Check	05/03/2023	2858	BWD General Engine	#App 07	160,020 · C	Cash WFB Checking #3799	×	60 2410 - Arsenic	Cash Wrb Checking #5/99	1,072.50	24 420 40
Check	05/03/2023	2858	BWD General Engine	#App 07	60.2410 · Arsenic	rsenic	(160 020 .	160 020 · Cash WFR Checking #3799	144 130 46	144,139.46
Check	05/03/2023	2859	BK Bookkeeping Inc	6157	160.020 · C	Cash WFB Checking #3799	×	-SPLIT-		144, 133,40	4 070 66
Check	05/03/2023	2859	BK Bookkeeping Inc	6157	60.2015 · B	60.2015 · Billing Manager		160.020	Cash WFB Checking #3799	3.593.00	20.0
Check	05/03/2023	2859	BK Bookkeeping Inc	6157	60.2075 - 0	60.2075 · Office Supplies		160.020 -	160.020 · Cash WFB Checking #3799	477.66	
Check	05/03/2023	2860	Trites Backflow Svc Inc	13090	160.020 · C	160.020 · Cash WFB Checking #3799	×	60.2020 -	60.2020 · Meter Reading		1.541.00
Check	05/03/2023	2860	Trites Backflow Svc Inc	13090	60.2020 · M	60.2020 · Meter Reading		160.020 -	160.020 - Cash WFB Checking #3799	1,541.00	
Check	05/03/2023	2861	FP Mailing Solutions	Postage R110	160.020 · C	160.020 · Cash WFB Checking #3799	×	60.2090	60.2090 · Postage & PO Box Rental		15.15
Check	05/04/2023	7007	Postalia	Postage RID	160,020 . 0	60.2090 - Postage & PO Box Rental	>	160.020	160.020 · Cash WFB Checking #3799	15.15	
Check	05/04/2023		Postalia		80 2000 0	SO 2000 - Doctoo & DO Box Boots	<	00.2090	60.2090 · Postage & PO Box Kental		200.00
Check	05/10/2023		Bancard Discount Fee	Bankcard disc	160 020 - C	50.2030 - Postage & PO box Rental	>	160.020	160.020 · Cash WFB Checking #3/99	200.00	6
Check	05/10/2023		Bancard Discount Fee	Bankcard disc	60 2130 · B	60 2130 - Bank & Bankrard Fees	<	160 020 .	50.2 130 · Dalik & Balikcard Fees		52.51
Check	05/10/2023		Bancard Discount Fee		160.020 · C	160.020 - Cash WFB Checking #3799	×	60.2130	60.2130 - Bank & Bankcard Fees	52.51	71 18
Check	05/10/2023		Bancard Discount Fee	Bankcard Inter	60.2130 · B	Bank & Bankcard Fees		160.020 -	160.020 · Cash WFB Checking #3799	71 18	0
Check	05/10/2023		Bancard Discount Fee		160,020 · C	Cash WFB Checking #3799	×	60.2130 -	60.2130 · Bank & Bankcard Fees		82.41
Check	05/10/2023		Bancard Discount Fee	Bankcard Fee	60.2130 · B	60.2130 · Bank & Bankcard Fees)	160.020 ·	160.020 · Cash WFB Checking #3799	82.41	
Check	05/17/2023		20.00		60 2115 E	160.020 · Cash WFB Checking #3/99	×	60.2115 -	60.2115 · Electricity, PGE		325.49
Check	05/20/2023	2863	Rain for Rent	Arsenic	160 020 . C	160 020 - Cash WEB Cherking #3799	×	FOU.UZU - Cash W	Cash WFB Checking #3/99	325.49	0
Check	05/20/2023	2863	Rain for Rent	Arsenic	60.2410 · Arsenic	rsenic	<	160.020	160.020 · Cash WFB Checking #3799	2 750 06	2,750.06
Check	05/20/2023	2864	Eaton Pumps Sales	Well #2	160.020 · C	160.020 · Cash WFB Checking #3799	×	50.2395 - 1	60.2395 · Well #2 Repairs	20.00	2 521 51
Check	05/20/2023	2864	Eaton Pumps Sales	Well #2	60.2395 · W	60.2395 · Well #2 Repairs		160.020 -	160.020 - Cash WFB Checking #3799	2,521.51	
Check	05/20/2023	2865	Shaw & Associates	March	160.020 · C	160.020 · Cash WFB Checking #3799	×	50.2050	60.2050 · Accountant CPA		1,100.00
Check	05/20/2023	2866	Francotor Doctolio lo	March D4 405500440	4.000.000	ou.Zubu - Accountant CPA	2	160.020	160.020 · Cash WFB Checking #3799	1,100.00	
Check	05/20/2023	2866	Francotyn-Postalia In.	R1 105520119	60 2000 - D	160.020 · Cash WFB Checking #3/99	×	50.2090	60.2090 · Postage & PO Box Rental		233.48
Check	05/20/2023	2869	Coastland	56375	160 020 · C	160 020 · Cash WFR Checking #3799	×	30.020	10U.UZU · Cash VVFB Checking #3/99	233.48	000
Check	05/20/2023	2869	Coastland	Condition Ass	60.2415 · C	60.2415 · Condition Assessment	<	160.020	160.020 - Cash WFB Checking #3799	7 502 50	7,502.50
Check	05/20/2023	2868	Solano Irrigation Distr	0040488	160.020 · C	160.020 · Cash WFB Checking #3799	×	-SPLIT-	,	00.3	78.878.98
Check	05/20/2023	2868	Solano Irrigation Distr	Maintenance	60.2210 · R	60.2210 · Routine Maintenance & Minor Rep		160.020	160.020 · Cash WFB Checking #3799	2,215.18	
	212122	2007	Solatio imganon oran	20	00.2020	60.2028 : Plant & Facilities Operations		160.020 -	160.020 · Cash WFB Checking #3799	17,258.54	

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RNVWD - Operating Fund Check Register May 2023

Accrual Basis

2:58 PM 06/06/23

k Repairs 160.020 · Cash WFB Checking #3799 160.020 · Cash WFB Checking #3	Account		Memo	Name Memo
× × × ×	60.2065 · USA Marking	0.2065 · (USA
× × × × ×	60.2040 · Engineering	0.2040		ENG
× × × ×	60.2208 · Underground Leak Repairs	0.2208 -		Leaks
× × × ×	Arsenic	0.2410	rsenic 60.2410 · Arsenic	Arsenic
× × × × ×	60.2150 · Tank Access Rd. Maint. & Gate	0.2150		Roads
× × × ×	60.2210 · Routine Maintenance & Minor Rep	0.2210 -		Solano Irrigation Distr Arsenic 60.2210 -
× × × ×	60.500 · Deposit Payables	60.500	-	Morgan (Vendor) SID Check 28 160.500 ·
× × × ×	60.550 · Deposits Clearing Account	60.550 -	-	Amos. SID Check 28 160.550 ·
× × × ×	vrsenic	0.2410 · A	Ф	Irrigation Distr Kjeldsen SN, 6
× × ×	60.020 · Cash WFB Checking #3799	60.020 · C	160.020 · C	_
× × ×	50.2115 · Electricity, PGE	0.2115 · E	60.2115 · E	PG & E 60.2115 · E
× ×	60.020 · Cash WFB Checking #3799	60.020 · C	160.020 · C	1
× ×	60.2115 · Electricity, PGE	0.2115 · E	60.2115 · E	
×	60.020 · Cash WFB Checking #3799	60.020 · C	160.020 · C	PG & E 160.020 · C
×	60.2115 · Electricity, PGE	0.2115 · El	60.2115 · El	
×	60.020 · Cash WFB Checking #3799	60.020 · C	24 1	inv May 24
×	gal	0.2035 · Le	v May 24 60.2035 · Legal	
×	160.020 · Cash WFB Checking #3799	60.020 · C		
×	ebmaster	0.2070 · W	27 & 5/22 60.2070 · Webmaster	5/22
	60.025 · Cash PayPal Account	80.025 · C	Charge 1	-
l Fees 160.025 · Cash PayPal Account	60.2130 · Bank & Bankcard Fees	0.2130 · Ba	Charge	

306,543.07

306,543.07

May 23

Adjustments Detail Report

From: 5/2/2023

To: 5/31/2023

These Adjustments Have Been Posted to the Customer's Balance:

These Adjustments Haven't Been Billed.

Implement Date	Account Number	Acco Sta		Revenue	Amount	User	Comment
5/30/2023	31501	OFF AN	DPAID	BASE	(\$72.90)	ADMIN	Home sold 3-31-23
5/30/2023	31501	OFF AN	DIAG	CAPR	(\$45.00)	ADMIN	Home sold 3-31-23
Total Number	er of Adjustm	ents =	2	Total =	(\$117.90)		

These Adjustments Have Been Billed.

Implement	Account	Account				
Date	Number	Status	Revenue	Amount	User	Comment
5/10/2023	14004	ACTIVE	LC1	\$13.18	ADMIN	
5/10/2023	40902	ACTIVE	LC1	\$18.00	ADMIN	
5/10/2023	38601	ACTIVE	LC1	\$29.84	ADMIN	
5/10/2023	31201	ACTIVE	LC1	\$12.95	ADMIN	
5/10/2023	29002	ACTIVE	LC1	\$15.69	ADMIN	
5/10/2023	27803	ACTIVE	LC1	\$21.32	ADMIN	
5/10/2023	44003	ACTIVE	LC1	\$15.47	ADMIN	
5/10/2023	24402	ACTIVE	LC1	\$17.39	ADMIN	
5/10/2023	29603	ACTIVE	LC1	\$16.06	ADMIN	
5/10/2023	13602	ACTIVE	LC1	\$12.95	ADMIN	
5/10/2023	8701	ACTIVE	LC1	\$29.70	ADMIN	
5/10/2023	8401	ACTIVE	LC1	\$18.65	ADMIN	
5/10/2023	2602	ACTIVE	LC1	\$17.15	ADMIN	
5/10/2023	20601	ACTIVE	CFEE	\$5.00	ADMIN	
5/10/2023	11101	ACTIVE	CFEE	\$5.00	ADMIN	
5/10/2023	25101	ACTIVE	LC1	\$29.51	ADMIN	
5/10/2023	28702	ACTIVE	LC1	\$35.92	ADMIN	
5/10/2023	44302	ACTIVE	LC1	\$28.08	ADMIN	
5/15/2023	31201	ACTIVE	LC1	(\$12.95)	ADMIN	Payment was mailed but we never re
5/26/2023	22503	ACTIVE	CFEE	\$5.00	ADMIN	
5/26/2023	21403	ACTIVE	CFEE	\$5.00	ADMIN	
5/26/2023	18701	ACTIVE	CFEE	\$5.00	ADMIN	
5/26/2023	28702	ACTIVE	ADMIN	\$100.00	ADMIN	Fee for Demand Letter
5/26/2023	37903	ACTIVE	CFEE	\$5.00	ADMIN	
5/30/2023	4702	ACTIVE	CAPR	\$45.00	ADMIN	Credit applied to wrong account
5/30/2023	4702	ACTIVE	CAPR	(\$45.00)	ADMIN	Home sold 3-31-23
5/30/2023	31502	ACTIVE	BASE	\$72.90	ADMIN	Home purchased 3-31-23
5/30/2023	31502	ACTIVE	CAPR	\$45.00	ADMIN	Home purchased 3-31-23
5/30/2023	24802	ACTIVE	CFEE	\$5.00	ADMIN	
5/30/2023	24802	ACTIVE	PR	\$130.38	ADMIN	Payment entered twice
5/31/2023	16103	ACTIVE	CONS	(\$12.40)	ADMIN	Credit for 6 ccf due to air in line. Appr
5/31/2023	22701	ACTIVE	CONS	(\$33.28)	ADMIN	Credit for 16 ccf water due to air in lin
				*		

Total Number of Adjustments =	32	Total =	\$656.51	
Total Number of Adjustments =	34	Total =	\$538.61	
Total Number of Adjustments for Group:1 =	34	Total =	\$538.61	
Total Number of Adjustments for Area: 1 =	34	Total =	\$538.61	

These Adjustments Have Been Posted to the Customer's Balance:

These Adjustments Have Been Billed.

	Implement Date	Account Number		ount	Revenue	Amount	User	Comment
	5/3/2023	33202	ACT		CONS2			Meter read incorrectly
	5/3/2023	33202	ACT	IVE	CONS3	(\$5,262.40)	ADMIN	Meter read incorrectly.
	5/10/2023	19301	ACT	IVE	LC1	\$22.33	ADMIN	
	5/10/2023	7102	ACT	IVE	LC1	\$16.89	ADMIN	
	5/10/2023	401	ACT	IVE	LC1	\$14.09	ADMIN	
	Total Number	er of Adjustme	nts =	5	Total =	(\$5,229.17)		
	Total Number	er of Adjustme	nts =	5	Total =	(\$5,229.17)		
Total Numbe	er of Adjustme	nts for Group:	1 =	5	Total =	(\$5,229.17)		
Total Numb	er of Adjustme	ents for Area:	3 =	5	Total =	(\$5,229.17)		

These Adjustments Have Been Posted to the Customer's Balance:

These Adjustments Haven't Been Billed.

Implement Date	Account Number		ount atus	Revenue	Amount	User	Comment
5/7/2023	6602	OFF AND	BILLED	CFEE	\$5.00	ADMIN	
Total Number	er of Adjustn	nents =	1	Total =	\$5.00		

These Adjustments Have Been Billed.

	Implement Date	Account Number	Acco Stat		Revenue	Amount	User	Comment
	5/7/2023	30001	ACTIV	/E	CFEE	\$5.00	ADMIN	
	5/10/2023	34003	ACTI\	/E	LC1	\$18.99	ADMIN	
	5/10/2023	22402	ACTIV	/E	LC1	\$16.51	ADMIN	
	5/10/2023	30103	ACTIV	/E	LC1	\$22.66	ADMIN	
	5/15/2023	26101	ACTIV	/E	CFEE	\$5.00	ADMIN	
	5/22/2023	2802	ACTIV	/E	CFEE	\$5.00	ADMIN	
	5/26/2023	30001	ACTIV	/E	CFEE	\$5.00	ADMIN	
	Total Number	er of Adjustmer	nts =	7	Total =	\$78.16		
	Total Number	er of Adjustmer	nts =	8	Total =	\$83.16		
Total Numbe	r of Adjustme	nts for Group:	1 =	8	Total =	\$83.16		

Wednesday, May 31, 2023

Total Number of Adjustments for Area: 4 = 8 Total = \$83.16

Total Number of Adjustments for All Areas: = 47 Total = (\$4,607.40)

RNVWD - Operating Fund Balance Sheet

As of June 30, 2023

	Jun 30, 23
ASSETS Current Assets Checking/Savings	
160.020 · Cash WFB Checking #3799 160.025 · Cash PayPal Account	271,404 542
160.029 · Cash in Treasury - Fund 164	242,339
Total Checking/Savings	514,285
Accounts Receivable 11000 · Hydrant Water Customer AR	11,008
Total Accounts Receivable	11,008
Other Current Assets 160.110 · Water Svc Accounts Rec. 160.139 · Accrued Interest Receivable	81,683 14,872
Total Other Current Assets	96,555
Total Current Assets	621,848
Fixed Assets 160.310 · Construction in Progress 160.315 · Infrastructure 160.340 · Equipment 160.370 · Allowance For Depreciation	484,143 12,826,854 406,104 (8,743,760)
Total Fixed Assets	4,973,342
Other Assets 160.243 · LT Receivable - Forfang 164.242 · LT Receivable - Fade 164.241 · LT Receivable - Sondrol 164.240 · LT Receivable - Mojas 164.239 · LT Receivable - Martin 164.238 · LT Receivable - DelCampo 164.236 · LT Receivable - Anguiano 164.235 · LT Receivable - Hamilton 164.234 · LT Receivable - Sellers 164.230 · LT Receivable - Morgan 164.231 · LT Receivable - Demyan 164.233 · LT Receivable - Pitcavage	38,000 38,000 38,000 38,000 36,586 134,790 35,129 36,586 36,586 517,707 35,399 31,015
Total Other Assets	1,015,798
TOTAL ASSETS	6,610,987
LIABILITIES & EQUITY Liabilities	

RNVWD - Operating Fund Balance Sheet

As of June 30, 2023

	Jun 30, 23
Current Liabilities Accounts Payable 160.500 · Deposit Payables	14,236
Total Accounts Payable	14,236
Credit Cards 160.600 · Wells Fargo Visa Card	1,044
Total Credit Cards	1,044
Other Current Liabilities 160.510 · Accounts Payable	74,301
Total Other Current Liabilities	74,301
Total Current Liabilities	89,581
Long Term Liabilities 164.600 · Loan Payable	1,200,000
Total Long Term Liabilities	1,200,000
Total Liabilities	1,289,581
Equity 160.740 · Fund Balance Available 160.749 · County Reserve Funds 160.770 · Investment in Fixed Assets 32000 · Retained Earnings Net Income	0 226,075 4,973,341 121,990
Total Equity	5,321,406
TOTAL LIABILITIES & EQUITY	6,610,987

RNVWD - Operating Fund Profit & Loss Budget Performance June 2023

	Jun 23	Budget	\$ Over B	Jul '22 - J	YTD Bud	\$ Over B	Annual B
Ordinary Income/Expense							
Income							
60.9000 · Revenues							
60,9005 · Base Fee	30,318	29,889	429	362,960	358,668	4,292	358,668
60.9010 · Supplemental Fees	5,130	5,130	0	61,830	61,560	270	61,560
60.9015 · Tier 1	8,778	6,917	1,861	80,633	83,000	(2,367)	83,000
60.9020 · Tier 2	3,738	2,417	1,321	27,706	29,000	(1.294)	29,000
60.9025 · Tier 3	2,877	1,779	1,097	20,221	21.350	(1.129)	21,350
60.9027 · Capital Recovery Charge	19,220	18,450	770	224,040	221,400	2.640	221 400
60.9030 · Hydrant Water Usage	1,558	583	975	7,000	7.000	(0)	7,000
60.9065 · Water Rights	0	3,343	(3,343)	160,000	40,112	119.888	40,112
60.9075 · Admin Fees, Late Fees	648	663	(15)	9,151	7,957	1,194	7,957
60.9080 · Interest Income	0	2,496	(2,496)	36,870	29,953	6.917	29,953
60.9111 · CoBank Loan	0	0	0	000,009	600,000	0	600,000
Total 60.9000 · Revenues	72,265	71,667	599	1,590,411	1,460,000	130,411	1,460,000
60.9110 · Funds from Op Reserves	207,408	520,503	(313,095)	1,547,855	980,000	567,855	980,000
Total Income	279 673	592 170	(312 / 106)	3 138 266	2 440 000	990 909	00000
	210,012	332,170	(212,430)	3,130,200	2,440,000	098,200	2,440,000
Expense							
60.2000 · Operating Expenses			;				
60.2005 · General Manager	6,143	6,144	(1)	73,596	73,722	(126)	73,722
60.2006 · Recruiter / Transition	6,700	2,500	4,200	28,075	30,000	(1,925)	30,000
60.2010 · Administration & Board Clerk	943	009	343	10,281	7,200	3,081	7,200
60.2015 · Billing Manager	3,593	3,488	105	45,499	41,850	3,648	41,850
60.2020 · Meter Reading	2,404	1,133	1,271	14,158	13,596	562	13,596
60.2025 · Backflow Testing	0	0	0	17,865	18,000	(135)	18,000
60.2028 · Plant & Facilities Operations	14,006	10,833	3,173	173,954	130,000	43,954	130,000
60.2033 · Weed Abatement	0	220	(220)	2,765	2,640	125	2,640
60.2035 · Legal	0	583	(583)	10,515	7,000	3,515	7,000
60.2040 · Engineering	1,211	1,250	(33)	15,237	15,000	237	15,000
60.2045 · Audit	1,000	0	1,000	12,332	11,000	1,332	11,000
60.2050 · Accountant CPA	1,100	1,100	0	13,454	13,200	254	13,200
60.2065 · USA Marking	181	583	(402)	14,733	7,000	7,733	7,000
60.2070 · Webmaster	435	833	(368)	609'6	10,000	(391)	10,000
60.2075 · Office Supplies	106	188	(82)	2,045	2,250	(202)	2,250
60.2090 · Postage & PO Box Rental	0	292	(292)	4,110	3,500	610	3,500
							0000

RNVWD - Operating Fund Profit & Loss Budget Performance June 2023

	Jun 23	Budget	\$ Over B	Jul '22 - J	YTD Bud	\$ Over B	Annual B
60.2105 · Ins. Gen. Liab., Prop., & Bond	0	0	0	5,370	5,500	(130)	5.500
60.2115 · Electricity, PGE	10,109	7,941	2,168	73,682	000'09	13.682	000'09
60.2125 · Office Equipment	0	42	(42)	0	200	(200)	500
60.2130 · Bank & Bankcard Fees	296	417	(120)	4,338	5,000	(662)	5,000
60.2135 · Interest on Loan	0	2,500	(2,500)	17,211	30,000	(12,789)	30,000
60.2136 · Co-Bank Balance Sheet Offset	0	0	0	600,000	0	600,000	0
60.2145 · Phone Service	86	42	99	812	200	312	200
60.2150 · Tank Access Rd. Maint. & Gate	3,353	299	2,686	31,069	8,000	23,069	8,000
60.2160 · CORE SW Lic., Data Stg, Trng.	0	0	0	4,009	2,000	2,009	2,000
60.2175 · Publications & Legal Notices	164	58	105	467	700	(233)	700
60.2185 · Trade Memberships & Training	1,075	0	1,075	9,583	8,500	1,083	8,500
60.2190 · Licenses, Permits & Fees	0	333	(333)	5,027	4,000	1,027	4,000
60.2200 · ITRON Moble Reader SW & Warr.	0	708	(208)	2,308	8,500	(6, 192)	8,500
60.2205 · Fees & Administration	100	417	(317)	1,835	5,000	(3,165)	5,000
60.2208 · Underground Leak Repairs	29,451	11,667	17,785	175,868	140,000	35,868	140,000
60.2210 · Routine Maintenance & Minor Rep	6,291	5,833	457	74,982	70,000	4,982	70,000
60.2235 · Contingency	0	4,167	(4,167)	21,388	50,000	(28,612)	50,000
60.2384 · Bucktown Road Improvements	0	2,500	(2,500)	150	30,000	(29,850)	30,000
60.2392 · Standby Generator	0	4,154	(4,154)	23,167	49,842	(26,675)	49,842
60.2395 · Well #2 Repairs	0	0	0	78,521	0	78,521	0
60.2397 · Well #1 Repairs	13,533	0	13,533	96,085	0	96,085	0
60.2410 · Arsenic	177,382	118,333	59,049	1,395,936	1,420,000	(24,064)	1,420,000
60.2415 · Condition Assessment	0	6,333	(6,333)	30,083	76,000	(45,917)	76,000
60.2420 · Tank Inspections	0	2,500	(2,500)	3,140	30,000	(26,860)	30,000
60.2430 · Meter/ERT Replacement AMI	0	4,167	(4,167)	12,356	50,000	(37,644)	50,000
60.2450 · Solar	0	0	0	22,650	0	22,650	0
Total 60.2000 · Operating Expenses	279,674	202,524	77,149	3,138,265	2,440,000	698,265	2,440,000
Total Expense	279,674	202,524	77,149	3,138,265	2,440,000	698,265	2,440,000
Net Ordinary Income	(0)	389,645	(389,645)	1	(0)	_	(0)
M-4 h							
Net Income	(0)	389,645	(389,645)		(0)	1	(0)

123
05
27

Accrual Basis

RNVWD - Operating Fund Check Register June 2023

Credit		1,202.00		3,683,69		942.50		4,300.00			11,943.00								1,195.00	305 00	1 424 95	20.141.0	672.38		1,202.00		1,100.00	EE 24	10.00	73.27		82.30	,	451.28	2.00		33,544.82		1.032.00		468.00	1,707.20	2 248 23	6,532.01		715.00	785 00	44,198.99
Debit			1,202.00	00 003 0	100 69		942.50		4,000.00	300,00	00 077	0,145.00	2,700.00	150.00	150.00	150.00	150.00	100.00	1 500 00	00.000,1		1,424.95		672.38		1,202.00	00 001	1,100.00	55.31		73.27		82.30	451 28		2.00	47000	12 523 15	13,333.13	1,500.00		2 055 42	24.006.0		6,532.01	1 500 00	00.006,1	
Split		60,2020 · Meter Reading	160.020 · Cash WFB Checking #3799	-3FLII-	160.020 · Cash WFB Checking #3799	60,2010 - Administration & Board Clerk	160.020 · Cash WFB Checking #3799	-SPLIT-	160.020 · Cash WFB Checking #3799	160,020 · Cash WFB Checking #3/99	-SPLIT-			160.020 · Cash WFB Checking #3799	160,020 · Cash WFB Checking #3799	160.020 · Cash WFB Checking #3799	160.020 · Cash WFB Checking #3799	160.020 - Cash WFB Checking #3799	3FLITE 160 020 - Cash WEB Chacking #3799	160.020 · Cash WFB Checking #3799	60.2115 · Electricity PGE	160.020 · Cash WFB Checking #3799	160.600 · Wells Fargo Visa Card	160.020 · Cash WFB Checking #3799	60.2020 · Meter Reading	160.020 - Cash WFB Checking #3799	60.2050 - Accountant CPA	FOUNDED CASH WITH CHECKING #5739	160.020 · Cash WFB Checking #3799	60.2130 · Bank & Bankcard Fees	160.020 · Cash WFB Checking #3799	60.2130 · Bank & Bankcard Fees	160.020 · Cash WFB Checking #3799	50.2115 · Electricity, PGE 160.020 · Cash WEB Checking #3799	60.2070 · Webmaster	160.020 · Cash WFB Checking #3799	SPLIT-	160.020 · Cash WFB Checking #3/99	SPLIT-	160.020 · Cash WFB Checking #3799	160.020 · Cash WFB Checking #3799	SPLII-	160.020 - Cash WFB Checking #3799	60.2410 · Arsenic	160.020 · Cash WFB Checking #3799	-SPLII-	160.020 · Cash WFB Checking #3799	50.2410 · Arsenic
Cir		×	>			9 ×		×	- ,	>				- form	_	τ-	-	>		. 4-	9 ×			×			ο τ .<	×		9 ×		9 ×		р г	9 ×		~ ·		- 7	Ψ-	Ψ.	7 7		9		× .		9 ×
Account		160.020 · Cash WFB Checking #3799	50.2020 · Meter Reading		60.2075		60.2010 - Administration & Board Clerk	160.020 - Cash WFB Checking #3799	60.2006 · Recruiter / Transition	460 000 - Cash MED Charling #2700	60 2005 - Capacal Manager		60.2410 - Arsenic	160.500 · Deposit Payables	160.550 · Deposits Clearing Account	160.550 · Deposits Clearing Account	160.550 · Deposits Clearing Account	160 020 Cash MEB Chacking #2700	11000 - Hydrant Water Customer AR	60.9030 · Hydrant Water Usage	160,020 · Cash WFB Checking #3799	60.2115 · Electricity, PGE	160.020 · Cash WFB Checking #3799	160,600 · Wells Fargo Visa Card	160.020 - Cash WFB Checking #3799	50.2020 · Meter Reading	60 2050 - Assumption Checking #37.99					160.020 · Cash WFB Checking #3799	60.2130 · Bank & Bankcard Fees	60.2115 · Electricity PGE			160.020 - Cash WFB Checking #3799	60.2347 · Well #1 Repairs	160.020 · Cash WFB Checking #3799	11000 · Hydrant Water Customer AR	60.9030 - Hydrant Water Usage	160 500 - Denocit Devokles	60.2210 - Routine Maintenance & Minor Rep	160.020 · Cash WFB Checking #3799	60.2410 - Arsenic	1000 - Hodrant Water Customer AP	60,9030 - Hydrant Water Usage	160.020 · Cash WFB Checking #3799
Memo		14127	1412/	6184	Black Copier Ink	523-NV	523-NV	May-Asst GM		Mdy-Asst GM	909	Twain	Arsenic	RG West Buil	RG West Buil	RG West Buil	RG West Buil	Denosit Refund	Deposit Refund	Strange	•				14181	14101	May	Bankdcard Dis	Bankdcard Dis	Bankcard Iner	Bankcard Iner	Bankcard Fee	Bankcard Fee		ACH 1454151	ACH 1454151	39845,39/41,	Eng extra sup		Deposit Refund	Water usage	Balance refun	Balance refun	1873428	1873428	Hydrant Refund	Hydrant Refund	#App 08
Name		Trites Backflow Svc Inc	RK Bookkeening Inc	BK Bookkeeping Inc	BK Bookkeeping Inc	Veerkamp	Veerkamp	Buxup Corpooration	Buxup Corpooration	BG West Builders Inc	RG West Builders Inc	RG West Builders, Inc.	RG West Builders, Inc.	Morgan (Vendor)	Abrew.	Brad Foulk (c)	AMW Withers	Strange John	Strange, John	Strange, John	PG & E	PG & E	Wells Fargo	Wells Fargo	Trites Backflow Svc Inc	Chair & Associator	Shaw & Associates	Bancard Discount Fee	Bancard Discount Fee	Bancard Discount Fee	Bancard Discount Fee	Bancard Discount Fee	Bancard Discount Fee	7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Randall Larson Mayn	Randall Larson Mayn	LSCE	LSCE	H B Wells Equipment	Burdick (c)	H B Wells Equipment	Mojas	Mojas	Rain for Rent	Rain for Rent	Quam (c)	Quam (c)	BWD General Engine
Num		2876	2875	2875	2875	2872	2872	2874	28/4	2873	2873	2873	2873	2873	2873	2873	2873	2877	2877	2877				100	2878	2870	2879									, 000	2884	2884	2881	2881	2881	2885	2885	2888	2888	2887	2887	2880
Date		06/01/2023	06/01/2023	06/01/2023	06/01/2023	06/01/2023	06/01/2023	06/01/2023	06/01/2023	06/01/2023	06/01/2023	06/01/2023	06/01/2023	06/01/2023	06/01/2023	06/01/2023	06/01/2023	06/01/2023	06/01/2023	06/01/2023	06/01/2023	06/01/2023	06/02/2023	06/02/2023	06/05/2023	06/05/2023	06/05/2023	06/12/2023	06/12/2023	06/12/2023	06/12/2023	06/12/2023	06/12/2023	06/16/2023	06/21/2023	06/21/2023	06/21/2023	06/21/2023	06/21/2023	06/21/2023	06/21/2023	06/21/2023	06/21/2023	06/21/2023	06/21/2023	06/21/2023	06/21/2023	06/21/2023
Type	Jun 23	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Chack	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check	Check

Page 1

290,943.84

290,943.84

Jun 23

RNVWD - Operating Fund Check Register June 2023

1:25 PM

07/05/23 Accrual Basis					Check Register June 2023				
Type	Date	Num	Name	Memo	Account	c	Split	Debit	Credit
Check	06/21/2023	2880	BWD General Engine	#App 08	60.2410 · Arsenic		160.020 · Cash WFB Checking #3799	44,198.99	
Check	06/21/2023	2862	Randall Larson Mayn	VOID: VOID:	160.020 - Cash WFB Checking #3799	×	60,2070 · Webmaster	0.00	
Check	06/21/2023	2862	Randall Larson Mayn	VOID: VOID:	60.2070 · Webmaster	×	160.020 · Cash WFB Checking #3799	0.00	
Check	06/21/2023	2880	Solano Imgation Distr	40592		×	-SPLIT-		94,846.34
Check	06/21/2023	2886	Solano Imgation Distr	Maintenance	60.2210 · Routine Maintenance & Minor Rep		160.020 · Cash WFB Checking #3799	2,092.91	
Check	06/21/2023	2886	Solano Irrigation Distr	OPS	60.2028 · Plant & Facilities Operations		160,020 · Cash WFB Checking #3799	14,006.21	
Check	06/21/2023	2886	Solano Irrigation Distr	USA	60.2065 · USA Marking		160.020 - Cash WFB Checking #3799	181.22	
Check	06/21/2023	2886	Solano Irrigation Distr	ENG	60.2040 - Engineering		160.020 · Cash WFB Checking #3799	1,210.52	
Check	06/21/2023	2886	Solano Irrigation Distr	Leaks	60.2208 - Underground Leak Repairs		160.020 - Cash WFB Checking #3799	29,451.37	
Check	06/21/2023	2886	Solano Irrigation Distr	Arsenic	60.2410 · Arsenic		160.020 · Cash WFB Checking #3799	44.215.58	
Check	06/21/2023	2886	Solano Irrigation Distr	Roads	60.2150 · Tank Access Rd. Maint. & Gate		160.020 · Cash WFB Checking #3799	3.352.61	
Check	06/21/2023	2886	Morgan (Vendor)	SID Check 28	160.500 · Deposit Payables		160.020 · Cash WFB Checking #3799	167.96	
Check	06/21/2023	2886	Brad Foulk (c)	SID Check 28	160,550 · Deposits Clearing Account		160.020 · Cash WFB Checking #3799	167 96	
Check	06/21/2023	2889	Solano County Coun	VOID: inv May	160.020 · Cash WFB Checking #3799	×		0.00	
Check	06/21/2023	2889	Solano County Coun	VOID: inv May	60.2035 · Legal	×	160.020 · Cash WFB Checking #3799	000	
Check	06/22/2023	ACH	Randall Larson Mayn	ACH 1451518	160.020 · Cash WFB Checking #3799	×	60.2070 · Webmaster	00.0	
Check	06/22/2023	ACH	Randall Larson Mayn	ACH 1451518	60.2070 · Webmaster		160.020 · Cash WFB Checking #3799	000	
Check	06/22/2023		PG&E		160.020 · Cash WFB Checking #3799	×	60.2115 · Electricity, PGE		204.29
Check	06/22/2023		PG & E		60.2115 · Electricity, PGE		160.020 · Cash WFB Checking #3799	204.29	
Check	06/23/2023	2890	Bay City Electric Works	W276678, 276	160.020 · Cash WFB Checking #3799	×	, 60.2210 - Routine Maintenance & Minor		6.446.14
Check	06/23/2023	2890	Bay City Electric Works	W276678, 276	60.2210 · Routine Maintenance & Minor Rep		160.020 · Cash WFB Checking #3799	6,446.14	
Check	06/25/2023	2891	Fechter & Company	2253 replace	160.020 - Cash WFB Checking #3799	×	60.2045 · Audit		1,000,00
Check	06/25/2023	2891	Fechter & Company	2253 replace	60.2045 · Audit		160.020 · Cash WFB Checking #3799	1.000.00	
Check	06/28/2023		PG & E		160.020 · Cash WFB Checking #3799	×	60.2115 · Electricity, PGE		845.21
Check	06/28/2023		PG & E		60.2115 · Electricity, PGE		160,020 · Cash WFB Checking #3799	845.21	
Check	06/29/2023	2892	Rain for Rent		160.020 · Cash WFB Checking #3799		60.2410 - Arsenic		8.383.72
Check	06/29/2023	2892	Rain for Rent	1886412, 188	60.2410 · Arsenic		160.020 · Cash WFB Checking #3799	8.383.72	
Check	06/29/2023	2893	AdEdge Water Techn	1471287	160.020 · Cash WFB Checking #3799		60.2410 · Arsenic		51.640.50
Check	06/29/2023	2893	AdEdge Water Techn	1471287	60.2410 · Arsenic		160.020 · Cash WFB Checking #3799	51,640,50	
Check	06/30/2023		Randall Larson Mayn		160.020 - Cash WFB Checking #3799	×	60.2070 · Webmaster		433.00
Check	06/30/2023		Randall Larson Mayn	ACH 145151820	60.2070 · Webmaster		160.020 · Cash WFB Checking #3799	433.00	
Check	06/30/2023		PG & E		160.020 · Cash WFB Checking #3799	×	60.2115 · Electricity, PGE		2.155.94
Check	06/30/2023		PG & E		60.2115 · Electricity, PGE		160,020 · Cash WFB Checking #3799	2,155,94	
Check	06/30/2023		PG & E		160,020 · Cash WFB Checking #3799	×	60.2115 · Electricity, PGE		5.027.32
Check	06/30/2023		PG & E		60.2115 - Electricity, PGE		160.020 · Cash WFB Checking #3799	5,027,32	
Check	06/30/2023				160.025 · Cash PayPal Account	×	60,2130 · Bank & Bankcard Fees	!	85.45
Check	06/30/2023				60.2130 · Bank & Bankcard Fees		160.025 · Cash PayPal Account	85.45	

Adjustments Detail Report

From: 6/1/2023

To: 6/30/2023

These Adjustments Have Been Posted to the Customer's Balance:

These Adjustments Haven't Been Billed.

Implement Date	Account Number		ount atus	Revenue	Amount	User	Comment
6/23/2023	28702	OFF AN	D PAID	LC1	\$48.63	ADMIN	
6/28/2023	28702	OFF AN	D PAID	BASE	\$50.17	ADMIN	Home sold June 13 finally billing for J
Total Number	er of Adjustm	ents =	2	Total =	\$98.80		

These Adjustments Have Been Billed.

Implement Date	Account Number	Account Status	Revenue	Amount	User	Comment
6/7/2023	2602	ACTIVE	LC1	(\$17.15)	ADMIN	Payment was sent but we did not rec
6/7/2023	20601	ACTIVE	CFEE	\$5.00	ADMIN	
6/7/2023	10902	ACTIVE	CFEE	\$5.00	ADMIN	
6/7/2023	11101	ACTIVE	CFEE	\$5.00	ADMIN	
6/7/2023	6603	ACTIVE	CFEE	\$5.00	ADMIN	
6/10/2023	29102	ACTIVE	CFEE	\$5.00	ADMIN	
6/23/2023	501	ACTIVE	LC1	\$21.64	ADMIN	
6/23/2023	15901	ACTIVE	LC1	\$12.95	ADMIN	
6/23/2023	9302	ACTIVE	LC1	\$7.30	ADMIN	
6/23/2023	8601	ACTIVE	LC1	\$24.39	ADMIN	
6/23/2023	8401	ACTIVE	LC1	\$20.34	ADMIN	
6/23/2023	4702	ACTIVE	LC1	\$16.16	ADMIN	
6/23/2023	1401	ACTIVE	LC1	\$16.84	ADMIN	
6/23/2023	13602	ACTIVE	LC1	\$15.55	ADMIN	
6/23/2023	37903	ACTIVE	CFEE	\$5.00	ADMIN	
6/23/2023	18701	ACTIVE	CFEE	\$5.00	ADMIN	
6/23/2023	4101	ACTIVE	LC1	\$17.90	ADMIN	
6/23/2023	8701	ACTIVE	ADMIN	\$100.00	ADMIN	Tax Roll Fee
6/23/2023	29603	ACTIVE	LC1	\$18.41	ADMIN	
6/23/2023	34403	ACTIVE	LC1	\$16.61	ADMIN	
6/23/2023	38601	ACTIVE	LC1	\$30.34	ADMIN	
6/23/2023	40902	ACTIVE	LC1	\$19.55	ADMIN	
6/23/2023	43201	ACTIVE	LC1	\$21.64	ADMIN	
6/23/2023	44302	ACTIVE	LC1	\$33.70	ADMIN	
6/23/2023	87001	ACTIVE	LC1	\$12.95	ADMIN	
6/23/2023	19301	ACTIVE	LC1	\$22.95	ADMIN	
6/23/2023	38601	ACTIVE	ADMIN	\$100.00	ADMIN	Tax Roll Fee
6/23/2023	25101	ACTIVE	ADMIN	\$100.00	ADMIN	Tax Roll Fee
6/23/2023	25101	ACTIVE	LC1	\$31.14	ADMIN	
6/23/2023	19301	ACTIVE	ADMIN	\$100.00	ADMIN	Tax Roll Fee
6/23/2023	8701	ACTIVE	LC1	\$30.24	ADMIN	
6/28/2023	28703	ACTIVE	BASE	(\$58.95)	ADMIN	New owners purchased June 13, 202

Total Number of Adjustments =	32	Total =	\$749.50
Total Number of Adjustments =	34	Total =	\$848.30
Total Number of Adjustments for Group:1 =	34	Total =	\$848.30
Total Number of Adjustments for Area: 1 =	34	Total =	\$848.30

These Adjustments Have Been Posted to the Customer's Balance:

These Adjustments Have Been Billed.

	Implement Date	Account Number		count tatus	Revenue	Amount	User	Comment
	6/20/2023	17901	AC	TIVE	ADMIN	\$100.00	ADMIN D	Demand letter
	Total Number	er of Adjustment	s=	1	Total =	\$100.00		
····	Total Number	er of Adjustment	s =	1	Total =	\$100.00		
Total Numbe	er of Adjustme	nts for Group: 1	2	: 1	Total =	\$100.00		
Total Numb	er of Adjustme	ents for Area: 2	***************************************	: 1	Total =	\$100.00	THE RESIDENCE OF THE PARTY OF	

These Adjustments Have Been Posted to the Customer's Balance:

These Adjustments Have Been Billed.

Implen Dat		Account Number		count tatus	Revenue	Amount	User	Comment
6/23/2	023	401	AC	TIVE	LC1	\$17.15	ADMIN	
Total 1	Number	of Adjustment	s =	1	Total =	\$17.15		
Total N	Number	of Adjustments	s =	1	Total =	\$17.15		
Total Number of Adju	stment	s for Group:1	-	= 1	Total =	\$17.15		
Total Number of Adia	ustmen	ts for Area: 3		= 1	Total =	\$17.15		

These Adjustments Have Been Posted to the Customer's Balance:

These Adjustments Haven't Been Billed.

Implement Date	Account Number		ount atus	Revenue	Amount	User	Comment
6/7/2023	6602	OFF AND BIL		CFEE	(\$5.00)	ADMIN	Entered in wrong account
Total Number	er of Adjustn	nents =	1	Total =	(\$5.00)		

These Adjustments Have Been Billed.

Implement Date	Account Number	Account Status	Revenue	Amount	User	Comment
6/7/2023	15801	ACTIVE	CFEE	\$5.00	ADMIN	
6/10/2023	26101	ACTIVE	CFEE	\$5.00	ADMIN	
6/10/2023	18402	ACTIVE	CFEE	\$5.00	ADMIN	
6/20/2023	15801	ACTIVE	CFEE	\$5.00	ADMIN	
6/23/2023	30103	ACTIVE	LC1	\$27.46	ADMIN	

Thursday, June 29, 2023

	6/23/2023 30103		ACTI	VE	ADMIN	\$100.00	ADMIN Tax Roll Fee	
	6/23/2023	22402	ACTI	ΓIVE	LC1	\$21.11	ADMIN	
	6/23/2023	30103	ACTI	VE	CFEE	\$5.00	ADMIN	
	Total Numbe	r of Adjustmen	ts =	8	Total =	\$173.57		
	Total Numbe	r of Adjustmen	ts =	9	Total =	\$168.57		
Total Numb	er of Adjustmen	ts for Group:	1 =	9	Total =	\$168.57		
Total Numb	per of Adjustme	nts for Area:	4 =	9	Total =	\$168.57		
Total Num	ber of Adjustme	ents for All Ar	eas:=	45	Total =	\$1,134.02		



Directors

Patrick Sweeney, President Robert Whitehouse, Director Elizabeth Miles, Director Steven Strickland, Vice President Ken Swenson, Director Staff

Gordon Stankowski, General Manager Dale Motiska, Asst. General Manager Brenda Kane, Billing Manager Rick Trites, Meter Reading/Backflow Nancy Veerkamp, Clerk/Administrator Solano Irrigation District, Operation & Maintenance

BOARD OF DIRECTORS REGULAR MEETING MINUTES JUNE 13, 2023 at 7:00 pm

The Rural North Vacaville Board of Directors met in regular session on this date.

Roll Call: Present were Patrick Sweeney, President; Elizabeth Miles, Director; Steven Strickland, Vice President, Ken Swenson, Director; Gordon Stankowski, General Manager (GM); Nancy Veerkamp, Clerk/Admin; Weston Stankowski, RG West; Lori Mazzella, Deputy County Counsel;

Absent: Robert "Bob" Whitehouse, Director; Dale Motiska, Asst. GM;

Public (speaking): Rod McGrew, Eileen Uthe-Smith, Jim Miles, Angela Miles

- 1. Call Meeting to Order
- 2. Roll Call

3. Approval of the Agenda

The meeting was called to order by President Patrick Sweeney at 7:04 pm. Director Steve made a motion to approve the Agenda and the motion was seconded by Director Ken.

All present approved.

4. Public Comments: Rod – He is concerned about the Cantelow Road repairs, there is a pipeline in the road, which creates a safety issue. Per Lori there is a Solano County meeting tomorrow regarding this issue. Jim Miles – LAFCO has continued the approval of the Sphere of Influence (SOI) to October 16 and encourages the public to attend. Angela Miles – can the district provide the water pressure with the proposed new SOI?

- 5. Consent Items- Public comments: None
- a) Consider for Approval the monthly financials and adjustments for March and April 2023. (Action Item)
- b) Consider for Approval the Meeting Minutes of Regular Board Meeting February 14, 2023, (Action Item)

 Director Steve made a motion to approve items a & b. Director Ken seconded the motion. Discussion: None

 All present approved.

6. General Managers Verbal Informational Report- Public comments:

Cost Summary Chart – provided per President Patrick's request. Director Elizabeth asked for a copy of all slides be provided to the board after presentation.

Arsenic Removal Facility – DDW was at the site today, testing is ongoing. RNVWD is awaiting DDW approval and the goal is to be approved to use Well #2 by the end of July.

PG&E Solar Application – application is pending as PG&E is backlogged.

SID Agreement – Insurance carrier to respond to the district regarding coverage. RNVWD is meeting with SID on June 30.

LAFCO - Sphere of Influence - Continued to October 16, 2023

Cantelow Landslide – a slide was provided showing the slide area. County is meeting tomorrow regarding.

Bucktown Road to Tank 4 – 4000' long road on private property that is in need of repair. A slide was provided showing the route and the slide area. \$60,000 approx. cost of permanent repairs.

- Continuing Business- Public Comments: None
- a) None
- 8. New Business- Public Comments: None
- a) Consider for Approval Resolution 2023-69 for collection of delinquent accounts on the tax rolls. (Action Item) Director Steve made a motion to approve Resolution 2023-69. Director Elizabeth seconded the motion. Discussion and

Public Comment followed.

Vote: Ayes: Elizabeth, Patrick, Steven, Ken; Noes: None; Absent: Bob

b) Consider for Approval a seven day extension and tabulation of protests regarding the proposed rate increase. A Special Board Meeting and Public Hearing will be held on June 20, 2023 at 7pm, 4135 Cantelow Road, Vacaville, CA (Action Item)

Director Steve made a motion to approve the seven (7) day extension and have a Special Board Meeting and Public Hearing on June 20, 2023. Director Ken seconded the motion. Discussion and Public Comment followed.

Vote: Ayes: Elizabeth, Patrick, Steven, Ken; Noes: None; Absent; Bob

c) Consider for Approval renewal of the agreement with our CPA, Shaw and Associates. (Action Item)

Director Steve made a motion to renew the agreement with Shaw and Assoc. Director Elizabeth seconded the motion. Discussion and Public Comment followed.

Vote: Ayes: Elizabeth, Patrick, Steven, Ken; Noes: None; Absent: Bob

d) Consider for Approval Policy 4211 Public Comment (Action Item)
Director Steve made a motion to accept the redline version of Policy 4211.
Director Elizabeth seconded the motion. Discussion and Public Comment followed.

Vote: Ayes: Elizabeth, Patrick, Steven, Ken; Noes: none; Absent: Bob

Comment: Brenda Kane asked for an easier process for a rate increase. She has had a lot of questions from customers.

9. Adjourn

The meeting was adjourned at 8:07 pm by President Patrick Sweeney.

The next meeting is a Special Board Meeting on June 20th at 7:00 pm at the Vacaville Fire Protection District, Fire Station #67, 4135 Cantelow Road, Vacaville, CA 95688

The next Regular Meeting is scheduled for August 8, 2023, at 7:00 pm the Vacaville Fire Protection District, Fire Station #67, 4135 Cantelow Road, Vacaville, CA 95688.

Minutes submitted by Nancy Veerkamp, Clerk of the Board

Minutes approved by Patrick Sweeney, President

Signed		
Date	 	



Directors

Patrick Sweeney, President Robert Whitehouse, Director Elizabeth Miles, Director Steven Strickland, Vice President Ken Swenson, Director

Staff

Gordon Stankowski, General Manager Dale Motiska, Asst. General Manager Brenda Kane, Billing Manager Rick Trites, Meter Reading/Backflow Nancy Veerkamp, Clerk/Administrator Solano Irrigation District, Operation & Maintenance

BOARD OF DIRECTORS SPECIAL MEETING & PUBLIC HEARING Meeting Minutes CONTINUATION OF THE JUNE 13, 2023 PUBLIC HERING REGARDING PROPOSED WATER RATE INCREASES JUNE 20, 2023 at 7:00 pm

The Rural North Vacaville Board of Directors met in regular session on this date.

Roll Call: Present were Patrick Sweeney, President; Elizabeth Miles, Director; Steven Strickland, Vice President, Gordon Stankowski, General Manager (GM); Dale Motiska, Asst. GM; Nancy Veerkamp, Clerk/Admin; Weston Stankowski, RG West; Lori Mazzella, Deputy County Counsel;

Absent: Robert "Bob" Whitehouse, Director; Ken Swenson, Director

Public (speaking): Eileen Uthe-Smith, Jim Miles, Bob Kane

- 1. Call Meeting to Order
- 2. Roll Call

3. Approval of the Agenda

The meeting was called to order by President Patrick Sweeney at 7:00 pm. Director Steve made a motion to approve the Agenda and the motion was seconded by Director Elizabeth.

All present approved.

4. Public Comment: Eileen Uthe-Smith- asked length of term of loans to purchase water rights, do they get paid off immediately at the close of escrow, how much is hydrant meter rental, info on budget for new meters. GM: 20 years, yes, meter rental is \$15/day and charges for water usage is read at the end of

the rental term, new meters are approx.. \$400 ea. Jim Miles - How much is the Arsenic treatment plant over budget. GM: At the time of the bid the lowest bidder was \$450,000 over engineers estimate.

- **5.** President to open the Public Hearing regarding the proposed water rate increase. Public Comments: Bob Kane and Jim Miles.
- **6.** The Board Clerk, will review and collect the written protests upon receipt from Brenda Kane, Billing Manager. Brenda Kane, Weston Stankowski and Eileen Uthe-Smith were witnesses to the count. 227 written protests were confirmed a majority. Rate increase item is closed.
- 7. If no majority protest is counted the Board may Consider for Approval Resolution 2023-70 approving an increase in the District's rate for water service (Action Item). Item deleted.

8. Adjourn

The meeting was adjourned at 7:53 pm by President Patrick Sweeney.

The next Regular Meeting is scheduled for August 8, 2023, at 7:00 pm the Vacaville Fire Protection District, Fire Station #67, 4135 Cantelow Road, Vacaville, CA 95688.

Minutes submitted by Nancy Veerkamp, Clerk of the Board
Minutes approved by Patrick Sweeney, President
Signed
Date



RURAL NORTH VACAVILLE WATER DISTRICT

POLICY TITLE:

Rate Increase Public Notice and Protest per Prop 218

POLICY NUMBER:

2500

ADOPTION:

7-13-23

REVISIONS:

None

2500: Definitions.

Unless the context plainly indicates another meaning was intended, the following definitions shall apply in construction of these guidelines.

A. "Parcel" means a County Assessor's parcel the owner or occupant of which is subject to the proposed charge that is the subject of the hearing.

B. "Record customer" and "customer of record" mean the person or persons whose name or names appear on the District records as the person who has contracted for, or is obligated to pay for, utility services to a particular utility account.

C. "Owner" or "Customer of Record" means the person or persons whose name or names appear on the DISTRICT Customer list as the owner or rental of a parcel.

D. A "fee protest proceeding" is not an election, but the Clerk of the Board will maintain the confidentiality of protests as provided below and will maintain the security and integrity of protests at all times.

2500.1: Notice Delivery.

Notice of proposed rates and public hearing shall be as follows:

A. The DISTRICT shall give notice of proposed charges via U.S. mail to all record owners and customers of record served by the DISTRICT.

B. The DISTRICT will post the notice of proposed charges and public hearing at its official posting sites.

2500.2: Protest Submittal.

A. Any record owner or customer of record who is subject to the proposed utility charge that is the subject of the hearing may submit a written protest to the Clerk of the Board, by:

- (i) Mail to Clerk at Clerk of the Board's Post Office Box 1449, Vacaville, California 95696.
- (ii) Personally submitting the protest at the Public Hearing. No batches will be accepted from any member at the meeting or any other time.
- B. Protests must be received by the end of the public hearing, including those mailed to the DISTRICT. No postmarks will be accepted; therefore, any protest not physically received by the close of the hearing, whether or not mailed prior to the hearing, shall not be counted.
- C. Because an original signature is required, emailed, faxed and photocopied protests shall not be counted.

- D. Although oral comments at the public hearing will not qualify as a formal protest, unless accompanied by a written protest, the Board welcomes input from the community during the public hearing on the proposed charges.
- E. Protest will not be counted if mailed with monthly billing and must be mailed to the clerk Post Office Box or personally hand delivered at the Public Hearing. No batches will be accepted from any member at the meeting or any other time.
- F. Protest shall be collected by an impartial person designated by the board who does not have vested interest in the outcome and placed in a secured location until the day of tabulation.

2500.3: Protest Requirements.

A. A written protest must include:

- (i) A statement that it is a protest against the proposed charge that is the subject of the hearing.
- (ii) Name of the record owner or customer of record who is submitting the protest;
- (iii) Identification of assessor's parcel number or street address of the parcel with respect to which the protest is made; and
- (iv) Original signature and legibly printed name of the record owner or customer of record who is submitting the protest.
- B. Protests shall not be counted if any of the required elements (i thru iv) outlined in the preceding subsection "A." are omitted.

2500.4: Protest Withdrawal.

Any person who submits a protest may withdraw it by submitting to the Clerk of the Board a written request that the protest be withdrawn. The withdrawal of a protest shall contain sufficient information to identify the affected parcel and the name of the record owner or customer of record who submitted both the protest and the request that it be withdrawn.

2500.5: Multiple Record Owners or Customers of Record.

A. Each record owner or customer of record of a parcel served by the DISTRICT Service Area may submit a protest. This includes instances where:

- (i) A parcel is owned by more than one record owner or more than one name appears on the DISTRICT's records as the customer of record for a parcel, or
- (ii) A customer of record is not the record owner, or
- (iii) A parcel includes more than one record customer, or
- B. Only one protest will be counted per parcel as provided by Government Code Section 53755(b).

2500.6: Transparency, Confidentiality, and Disclosure.

A. To ensure transparency and accountability in the fee protest tabulation while protecting the privacy rights of record owners and customers of record, protests will be maintained in confidence until tabulation begins following the public hearing.

B. Once a protest is opened during the tabulation, it becomes a disclosable public record, as required by State law and will be maintained in DISTRICT files for two years.

2500.7: Clerk of the Board.

The Clerk of the Board shall not accept as valid any protest if he or she determines that any of the following is true:

- A. The protest does not state its opposition to the proposed charges.
- B. The protest does not name the record owner or record customer of the parcel identified in the protest as of the date of the public hearing.
- C. The protest does not identify a parcel served by the DISTRICT that is subject to the proposed charge.
- D. The protest does not bear an original signature of the named record owner of, or record customer with respect to, the parcel identified on the protest.

Whether a signature is valid shall be entrusted to the reasonable judgment of the Clerk of the Board, who may consult signatures on file with the DISTRICT Elections Official.

- E. The protest was altered in a way that raises a fair question as to whether the protest actually expresses the intent of a record owner or a customer of record to protest the charges.
- F. The protest was not received by the Clerk of the Board before the close of the public hearing on the proposed charges.
- G. A request to withdraw the protest was received prior to the close of the public hearing on the proposed charges.

2500.8: Clerk of the Board's Decision is Final.

The Clerk of the Board's decision that a protest is not valid shall constitute a final action of the DISTRICT and shall not be subject to any internal appeal.

SECTION 10: Majority Protest.

- A. A majority protest exists if written protests are timely submitted and not withdrawn by the record owners of, or customers of record with respect to, a majority (50% plus one) of the parcels subject to the proposed charge.
- B. While the DISTRICT may inform the public of the number of parcels served by the DISTRICT Service Area when a notice of proposed rates is mailed, the number of parcels with active customer accounts served by the DISTRICT on the date of the hearing shall control in determining whether a majority protest exists.

2500.9: Tabulation of Protests.

At the conclusion of the public hearing, the Clerk of the Board or other impartial person with no vested interest in the outcome of the proposed charges shall tabulate all protests received, including those received during the public hearing, and shall report the result to the Board. If the number of protests received is insufficient to constitute a majority protest, the Clerk of the Board may determine the absence of a majority protest without validating the protests received, but may instead deem them all valid without further examination.

Further, if the number of protests received is obviously substantially fewer than the number required to constitute a majority protest, the Clerk of the Board may determine the absence of a majority protest without opening the envelopes in which protests are returned.

2500.10: Report of Tabulation.

If at the conclusion of the public hearing, the Clerk of the Board determines that he or she will require additional time to tabulate the protests, he or she shall so advise the Board, which may adjourn the meeting to allow the tabulation to be completed on another day or days. If so, the Board shall declare the time and place of tabulation, which shall be conducted in a place where interested members of the public may observe the tabulation, and the Board shall declare the time at which the meeting shall be resumed to receive and act on the tabulation report of the Clerk of the Board.



Lutfi Kharuf Partner (619) 525-1302 lutfi.kharuf@bbklaw.com

June 12, 2023

VIA E-MAIL & U.S. MAIL

Gordon Stankowski General Manager Rural North Vacaville Water District P.O. Box 5097 Vacaville, CA 95696-5097 gm@rnvwd.com

Re: Legal Services Agreement

Dear Mr. Stankowski:

ABOUT OUR REPRESENTATION

Best Best & Krieger LLP is pleased to represent Rural North Vacaville Water District. Specifically, we will be providing guidance on Proposition 218 and fees. This letter constitutes our agreement setting the terms of our representation. If you want us to represent you and agree to the terms set forth in this letter, after you review the letter, please sign it and return the signed copy to us.

CONFIDENTIALITY AND ABSENCE OF CONFLICTS

An attorney-client relationship requires mutual trust between the client and the attorney. It is understood that communications exclusively between counsel and the client are confidential and protected by the attorney-client privilege.

To also assure mutuality of trust, we have maintained a conflict of interest index. The California Rules of Professional Conduct defines whether a past or present relationship with any party prevents us from representing Rural North Vacaville Water District. Similarly, Rural North Vacaville Water District will be included in our list of clients to ensure we comply with the Rules of Professional Conduct with respect to the Rural North Vacaville Water District.

We have checked the following names against our client index: Rural North Vacaville Water District and Gordon Stankowski as client contact. Based on that check, we can represent Rural North Vacaville Water District if we obtain written consent from all affected parties as discussed in the accompanying letter describing a conflict of interest or potential conflict of interest. Please review the list to see if any other persons or entities should be included. If you do not tell us to the contrary, we will assume that this list is complete and accurate. We request that you update this list for us if there are any changes in the future.

YOUR OBLIGATIONS ABOUT FEES AND BILLINGS

Regarding the fee arrangement, my current billing rate is \$360 per hour.

Other attorneys may be called upon from time to time to work on matters as particular needs arise and will be billed at current individual rates depending upon the area of expertise. Hourly rates for those attorneys fall within the following ranges for new work: Partners and Of Counsel range from \$250 - \$895 per hour; Associates range from \$235 - \$430 per hour, and Paralegals and Clerks from \$175 - \$300 per hour. These ranges cover both our public and private rates.

Our rates are reviewed annually and may be increased from time to time with advance written notice to the client.

The billing policies are described in the memorandum attached to this letter, entitled "Best & Krieger LLP's Billing Policies." You should consider the Billing Policies memorandum part of this agreement as it binds both of us. For that reason, you should read it carefully.

INSURANCE

We are also pleased to let you know that Best Best & Krieger LLP carries errors and omissions insurance with Lloyd's of London. After a standard deductible, this insurance provides coverage beyond what is required by the State of California.

NEW MATTERS

When we are engaged by a new client on a particular matter, we are often later asked to work on additional matters. You should know that such new matters will be the subject of a new signed supplement to this agreement. Similarly, this agreement does not cover and is not a commitment by either of us that we will undertake any appeals or collection procedures. Any such future work would also have to be agreed upon in a signed supplement.

CIVILITY IN LITIGATION

In litigation, courtesy is customarily honored with opposing counsel, such as extensions to file pleadings or responses to other deadlines. In our experience, the reciprocal extension of such courtesies saves our clients' time and money. By signing this letter you will be confirming your approval of this practice in your case.

HOW THIS AGREEMENT MAY BE TERMINATED

You, of course, have the right to end our services at any time. If you do so, you will be responsible for the payment of fees and costs accrued but not yet paid, plus reasonable fees and costs in transferring the case to you or your new counsel. By the same token, we reserve the right to terminate our services to you upon written notice, order of the court, or in accordance with our attached Billing Policies memorandum. This could happen if you fail to pay our fees and costs as

Gordon Stankowski June 12, 2023 Page 3

agreed, fail to cooperate with us in this matter, or if we determine we cannot continue to represent you for ethical or practical concerns.

CLIENT FILE

If you do not request the return of your file, we will retain your file for five years. After five years, we may have your file destroyed. If you would like your file maintained for more than five years or returned, you must make separa

te arrangements with us.

THANK YOU

On a personal note, we are pleased that you have selected Best Best & Krieger LLP to represent you. We look forward to a long and valued relationship with you and appreciate your confidence in selecting us to represent you in this case. If you have any questions at any time about our services or billings, please do not hesitate to call me.

If this letter meets with your approval, please sign and date it, and return the original to us. Unless you sign, date and return by June 19, 2023, we will not represent you in any capacity, and we will assume that you have made other arrangements for legal representation. We have enclosed a separate signed copy of this letter for your records.

Sincerely.

Lutfi Kharuf

Zuy Khay

	of BEST BEST & KRIEGER LLP
LK:cp	
Attachment	
AGREED AND ACCEPTED:	
Ву:	************
Dated:	and the same of th

BEST BEST & KRIEGER LLP'S BILLING POLICIES

Our century of experience has shown that the attorney-client relationship works best when there is mutual understanding about fees, expenses, billing and payment terms. Therefore, this statement is intended to explain our billing policies and procedures. Clients are encouraged to discuss with us any questions they have about these policies and procedures. Clients may direct specific questions about a bill to the attorney with whom the client works or to our Accounts

Receivable

Department (accounts.receivable@bbklaw.com). Any specific billing arrangements different from those set forth below will be confirmed in a separate written agreement between the client and the firm.

INVOICE AND PAYMENT OPTIONS

Best Best & Krieger strives to meet our clients' needs in terms of providing a wide variety of invoice types, delivery and payment options. Please indicate those needs including the preferred method of invoice delivery (Invoice via Email; or USPS). In addition, accounts.receivable@bbklaw.com can provide a W-9 upon request and discuss various accepted payment methods.

FEES FOR PROFESSIONAL SERVICES

Unless a flat fee is set forth in our engagement letter with a client, our fees for the legal work we will undertake will be based in substantial part on time spent by personnel in our office on that client's behalf. In special circumstances which will be discussed with the client and agreed upon in writing, fees will be based upon the novelty or difficulty of the matter, or the time or other special limitations imposed by the client.

Hourly rates are set to reflect the skill and experience of the attorney or other legal personnel rendering services on the client's behalf. All legal services are billed in one-tenth of an hour (0.10/hour) or six-minute increments. Our attorneys are currently billed at rates from \$235 to \$895 per hour, and our administrative assistants, research assistants, municipal analysts, litigation analysts, paralegals, paraprofessionals and law clerks are billed at rates from \$175 to \$300 per hour for new work. These rates reflect the ranges in both our public and our private rates. These hourly rates are reviewed annually to accommodate rising firm costs and to reflect changes in attorney status as lawyers attain new levels of legal experience. Any increases resulting from such reviews will be instituted automatically and will apply to each affected client, after advance notice.

Non-Attorney Personnel: BBK may employ the services of non-attorney personnel under the supervision of 09897 00000\dag{41360300.1}

a BBK attorney in order to perform services called for in the legal services agreement. The most common non-attorney personnel utilized are paralegals. Other types of non-attorney personnel include, but are not limited to, case clerks, litigation analysts, and specialty consultants. The client agrees that BBK may use such non-attorney personnel to perform its services when it is reasonably necessary in the judgment of the responsible BBK attorney. Hourly fees for non-attorney personnel will be charged at the rate then in effect for such personnel. A copy of BBK's current rates and titles for non-attorney personnel will be provided upon request.

FEES FOR ELECTRONICALLY STORED INFORMATION ("ESI") SUPPORT AND STORAGE

BBK provides Electronically Stored Information ("ESI") services for matters requiring ESI support, which are matters with a document population over 1GB – typically litigation or threatened litigation matters. BBK provides services for basic ESI processing and storage at the following rates per month based on the number of gigabytes of data ("GB") processed and stored:

1GB -250GB: \$10 per GB 251GB - 550GB: \$8 per GB 551GB - 750GB: \$6 per GB 751GB - 1TB: \$4 per GB

The amount BBK charges for basic processing and storage of ESI allows BBK to recover the costs of providing such services, plus a net profit for BBK. BBK believes that the rates it charges for processing and storage are lower than comparable services available from third party vendors in the market. If you wish to contract separately with a third party vendor for processing and storage costs, please notify BBK in writing. BBK shall not incur costs for ESI support on a particular matter without first confirming by email or written correspondence with the client that the client agrees such services are necessary for the matter at hand.

FEES FOR OTHER SERVICES, COSTS AND EXPENSES

We attempt to serve all our clients with the most effective support systems available. Therefore, in addition to fees for professional legal services, we also charge separately for some other services and expenses to the extent of their use by individual clients. These charges include but are not limited to, mileage at the current IRS approved rate per mile, extraordinary telephone and document delivery charges, copying charges, computerized research, court filing fees and other court-related expenditures including

court reporter and transcription fees. No separate charge is made for secretarial or word processing services; those costs are included within the above hourly rates.

We may need to advance costs and incur expenses on your behalf on an ongoing basis. These items are separate and apart from attorneys' fees and, as they are out-of-pocket charges, we need to have sufficient funds on hand from you to pay them when due. We will advise the client from time to time when we expect items of significant cost to be incurred, and it is required that the client send us advances to cover those costs before they are due.

ADVANCE DEPOSIT TOWARD FEES AND COSTS

Because new client matters involve both a substantial undertaking by our firm and the establishment of client credit with our accounting office, we require an advance payment from clients. The amount of this advance deposit is determined on a case-by-case basis discussed first with the client, and is specified in our engagement letter.

Upon receipt, the advance deposit will be deposited into the firm's client trust account. Our monthly billings will reflect such applications of the advance deposit to costs and not to attorney's fees (unless otherwise noted in our accompanying engagement letter). At the end of engagement, we will apply any remaining balance first to costs and then to fees. We also reserve the right to require increases or renewals of these advanced deposits.

By signing the initial engagement letter, each client is agreeing that trust account balances may be withdrawn and applied to costs as they are incurred and to our billings, when we issue our invoice to the client. If we succeed in resolving your matter before the amounts deposited are used, any balance will be promptly refunded.

MONTHLY INVOICES AND PAYMENT

Best Best & Krieger LLP provides our clients with monthly invoices for legal services performed and expenses incurred. Invoices are due and payable upon receipt.

Each monthly invoice reflects both professional and other fees for services rendered through the end of the prior month, as well as expenses incurred on the client's behalf that have been processed by the end of the prior month. Processing of some expenses is delayed until the next month and billed thereafter.

Our fees are not contingent upon any aspect of the matter and are due upon receipt. All billings are due and payable within ten days of presentation unless the full

amount is covered by the balance of an advance held in our trust account.

It is our policy to treat every question about a bill promptly and fairly. It is also our policy that if a client does not pay an invoice within 60 days of mailing, we assume the client is, for whatever reason, refusing to pay. We reserve the right to terminate our engagement and withdraw as attorney of record whenever our invoices are not paid. If an invoice is 60 days late, however, we may advise the client by letter that the client must pay the invoice within 14 days or the firm will take appropriate steps to withdraw as attorney of record. If the delay is caused by a problem in the invoice, we must rely upon the client to raise that with us during the 14-day period. This same policy applies to fee arrangements which require the client to replenish fee deposits or make deposits for anticipated costs.

From time to time clients have questions about the format of the bill or description of work performed. If you have any such questions, please ask them when you receive the bill so we may address them on a current basis.

CHANGES IN FEE ARRANGEMENTS AND BUDGETS

It may be necessary under certain circumstances for a client to increase the size of required advances for fees after the commencement of our engagement and depending upon the scope of the work. For example, prior to a protracted trial or hearing, the firm may require a further advance payment to the firm's trust account sufficient to cover expected fees. Any such changes in fee arrangements will be discussed with the client and mutually agreed in writing.

Because of the uncertainties involved, any estimates of anticipated fees that we provide at the request of a client for budgeting purposes, or otherwise, can only be an approximation of potential fees.

BEST BEST & KRIEGER LLP

	Actual	Approved 4/11/23	Proposed	Budgets
	YE 6/30/23	FY 23/24	7/13/2023	Variance
REVENUE				
Base Fee	362,960	363,917	363,917	-
Supplemental Fee	61,830	61,560	61,560	_
Tier 1, Basic Operations	80,633	83,000	81,000	(2,000
Tier 2, Basic Operations	27,706	29,000	28,000	(1,000
Tier 3, Basic Operations	20,223	21,350	20,000	(1,350
Capital Recovery Charge, CRC		224,640	224,640	-
Hydrant Water Usage	224,040	7,000	7,000	
Principal from Sale of Water Rights financed	7,000			-
Principal from Sale of Water Rights Early Pay Off	160,000	40,112	40,112	-
	26.070	37,000	37,000	9 -
Interest from sale of water rights financed CoBank Loan Proceeds	36,870	29,953	29,953	-
Administration, Late Fees & Interest & Refunds	600,000	7.057	9 000	43
Administration, Late Fees & Interest & Retunds	9,151	7,957	8,000	43
Total Revenue From Operations	1,590,413	905,489	901,182	(4,307)
Reserve Funds(includes 600k from loan prior year)	1,547,855			
Funds from Rate Increase To Balance Budget	-	267,371	271,155	3,784
Total Source of Funds	3,138,268	1,172,860	1,172,337	(523)
	Actual	Approved	Proposed	
EXPENSES	YE 6/30/23	FY 23/24	7/13/2023	Variance
General Manager	73,596	90,000	90,000	
GM Transition	28,075	36,000	20,000	(16,000)
Administration & Board Clerk	10,281	7,920	7,920	(10,000
Billing Manager	45,499	43,106	44,000	894
Meter Reading	14,158	14,004	14,004	-
Backflow Testing	17,865	20,500	19,000	(1,500)
Plant and Facilities Operations	173,954	143,000	150,000	7,000
Weed Abatement	2,765	2,640	2,765	125
Legal	10,515	7,000	12,000	5,000
Engineering	15,237	15,000	15,000	-
Audit	12,332	11,000	12,332	1,332
Accountant CPA	13,454	13,200	14,000	800
USA Marking	14,733	7,000	6,000	(1,000)
Webmaster	9,609	10,000	10,000	-
Office Supplies	2,045	2,250	2,250	-
Postage & PO Box Rental & Shipping	4,110	3,500	4,000	500
Insurance General Liability, Property & Bond, Cyber	5,370	5,500	5,500	-
Electricity, PGE	73,682	65,000	73,000	8,000
Office Equipment	75,002	2,500	2,500	-
Bank and Bankcard Fees	4,338	5,000	4,500	(500
Principal and Interest on Loan	17,211	171,254	171,254	(500)
	17,211	1/1,254	171,234	
	600 000			
CoBank Balance sheet offset	600,000	500	012	212
CoBank Balance sheet offset Phone service	812	500	812	312 10.000
CoBank Balance sheet offset Phone service Tank Access Road Fencing & Gates CORE Software license, Data storage, Google, Simple Text		500 25,000 2,500	812 35,000 4,000	312 10,000 1,500

VE 6/20/22			
YE 6/30/23	FY 23/24	7/13/2023	<u>Variance</u>
9,583	9,000	9,500	500
5,027	4,000	5,000	1,000
2,308	8,500	2,500	(6,000)
1,835	5,000	2,000	(3,000)
175,868	140,000	140,000	-
74,982	70,000	75,000	5,000
21,388	38,285	15,000	(23,285)
1,476,177	978,860	969,337	(9,522)
150	30,000	-	(30,000)
30,083	10,000	-	(10,000)
3,140			
12,356	50,000	5,000	(45,000)
78,521			
96,085			
22,650			
1,395,936		125,000	125,000
		5,000	5,000
		4,000	4,000
		30,000	30,000
		27,000	27,000
		2,000	2,000
23,167	4,000		(4,000)
1,662,088	94,000	198,000	104,000
_	100,000	5,000	(95,000)
3,138,265	1,172,860	1,172,337	(522)
	5,027 2,308 1,835 175,868 74,982 21,388 1,476,177 150 30,083 3,140 12,356 78,521 96,085 22,650 1,395,936 23,167 1,662,088	5,027 4,000 2,308 8,500 1,835 5,000 175,868 140,000 74,982 70,000 21,388 38,285 1,476,177 978,860 150 30,000 30,083 10,000 3,140 12,356 50,000 78,521 96,085 22,650 1,395,936 1,662,088 94,000 - 100,000	5,027 4,000 5,000 2,308 8,500 2,500 1,835 5,000 2,000 175,868 140,000 140,000 74,982 70,000 75,000 21,388 38,285 15,000 1,476,177 978,860 969,337 150 30,000 - 30,083 10,000 - 31,40 50,000 5,000 78,521 50,000 5,000 78,521 50,000 5,000 1,395,936 125,000 5,000 27,000 27,000 2,000 23,167 4,000 - 1,662,088 94,000 198,000 100,000 5,000

Vear End Comparison Budget to Astual				
Year End Comparison Budget to Actual	FY22/23	FY22/23	FY22/23	FY22/23
,	Budget	Actual	Variance	Notes
REVENUE				
Base Fee	358,668	362,960	4,292	more revenue
Supplemental Fee	61,560	61,830	270	more revenue
Tier 1, Basic Operations	83,000	80,633	(2,367)	less revenue
Tier 2, Basic Operations	29,000	27,706	(1,294)	less revenue
Tier 3, Basic Operations	21,350	20,221	(1,129)	less revenue
Capital Recovery Charge, CRC	221,400	224,040	2,640	more revenue
Hydrant Water Usage	7,000	7,000	-	
Principal from Sale of Water Rights financed	40,112	160,000	119,888	not cash
Interest from Sale of Water Rights financed	29,953	36,870	6,917	more revenue
Principal from Sale of Water Rights Early Pay Off		-	•	
COBANK Ioan Proceeds	600,000	600,000	-	
Administration, Late Fees & Interest & Refunds	7,957	9,151	1,194	more revenue
Total Revenue From Operations	1,460,000	1,590,411	130,411	
From Reserves	980,000	1,547,855	567,855	
Funds from Rate Increase	-	-		
Total Source of Funds	2,440,000	3,138,266	698,266	
	FY22/23	FY22/23	FY22/23	
EXPENSES	Budget	Actual	Variance	
General Manager	73,722	73,596	(126)	negative under budget
GM Transition	30,000	28,075	(1,925)	under budget
Administration & Board Clerk	7,200	10,281	3,081	positive over budget
Billing Manager	41,850	45,499	3,649	extra work & machine
Meter Reading	13,596	14,158	562	CALLE WOLK OF MEDILIN
Backflow Testing	18,000	17,865	(135)	
Plant and Facilities Operations	130,000	173,954	43,954	SID increases
Weed Abatement	2,640	2,765	125	5.5 1110100303
Legal	7,000	10,515	3,515	more legal
Engineering, SID & KC and Other	15,000	15,237	237	
Audit	11,000	12,332	1,332	more
Accountant CPA	13,200	13,454	254	
USA Marking	7,000	14,733	7,733	due to PGE hardening
Webmaster	10,000	9,609	(391)	,
Office Supplies	2,250	2,045	(205)	
Postage & PO Box Rental & Shipping	3,500	4,110	610	
Insurance General Liability, Property & Bond, Cyber	5,500	5,370	(130)	***************************************
Electricity, PGE	60,000	73,682	13,682	rate increases?
Office Equipment	500		(500)	BK machine here?
Bank and Bankcard Fees	5,000	4,338	(662)	
Principal and Interest on Loan	30,000	17,211	(12,789)	delayed loan draw
CoBank balance sheet offset	-	600,000	600,000	
Phone service	500	812	312	
	500			

	FY22/23	FY22/23	FY22/23	FY22/23
	Budget	<u>Actual</u>	<u>Variance</u>	Notes
CORE Software license, Data storage, Google, Simple Text	2,000	4,009	2,009	more IT Box etc
Publications Legal Notices & Lien Fees	700	467	(233)	
Trade Memberships, Dues & Training	8,500	9,583	1,083	increases dues
Licenses, Permits & Fees, FCC	4,000	5,027	1,027	more
ITRON Mobile Reader Software and Warranty	8,500	2,308	(6,192)	not sure
Fees & Admin, Demands, Will Serve, WR Sales, LAFCO	5,000	1,835	(3,165)	good
Underground Leak repairs, AC patch	140,000	175,868	35,868	big item
Maint & Minor Repairs; ERTS,GIS, SCADA, Gens, Backflows, well:	70,000	74,982	4,982	big item
Contingency,	50,000	21,388	(28,612)	
Operating Expenses				
			fy22/23	858,966
Other Expenses			fy23/24	798,083
Bucktown road improvements	30,000	150	(29,850)	see roads above
Standby Generator	49,842	23,167	(26,675)	not done station 5
Well #2 repairs	-	78,521	78,521	not planned
Well #1 repairs	-	96,085	96,085	not planned
Arsenic	1,420,000	1,395,936	(24,064)	need to spend FY23/24
Engineering not SID Coastland Geotech KC, Biologist			-	
Condition Assessment, Coastland landslide	76,000	30,083	(45,917)	good price
Tank Inspections	30,000	3,140		SID great price
Meter/ERT Replacement AMI	50,000	12,356		cut back savings
Solar	-	22,650	22,650	not planned
FEMA	-		-	
Pipe repair in Creek	-	-	-	•
Model operating system for LAFCO				
LAFCO survey				
Standby Generator Station 5 improvements	-		-	
Other & Capital Expenses				
Funding for Reserves BUILD up		<u>-</u>	-	
Total Use of Funds	2,440,000	3,138,265	698,265	

•



REASONS FOR THE NEW PROPOSED WATER RATES

- **System Maintenance:** To continue providing clean, safe, and reliable water, we must maintain and upgrade our ageing water system infrastructure, which includes pipes, treatment plants, generators, testing, wells, pumps, and leak repairs.
- Rising Operating Costs: To keep up with inflation, the cost of everything, including all operating expenditures, has been going up year over year. The district needs to keep up with these costs.
- <u>Fire Protection:</u> Water is essential for fire protection. A water district that is not financially secure may not be able to provide enough water to fight fires.
- <u>Building a Reserve</u>: Current rates have not been keeping up with cost, this has resulted in the district using its reserves to make up the difference. Current reserves will be exhausted without this new rate increase. Without a strong financial position, we are unable to build a reserve for emergency situations.
- <u>Financial Stability:</u> The district has been financially responsible, having been audited yearly, having cut costs aggressively, and winning awards for transparency. The proposed rate is necessary to generate sufficient revenue to continue the practice of fiscal responsibility.

WHERE CAN I GET MORE INFORMATION?

Find detailed information visit website at WWW.RNVWD.COM

You can also call us at 707-447-8420.

RURAL NORTH VACAVILLE WATER DISTRICT INFORMATION PACKET

NOTICE OF PUBLIC HEARING

REGARDING PROPOSED INCREASE TO WATER RATES AND CAPITAL RECOVERY CHARGES

The Public Hearing will be held as part of the Regular District Board Meeting on Thursday August 31, 2023 at 7:00 pm at the Fire Station, 4135 Cantelow Road, Vacaville, 95688

In advance of the public hearing, the Rural North Vacaville Water District (RNVWD) will hold informational customer outreach meetings on the proposed water rates and answer questions and receive public comments at one (1) informational public meetings.

Informational Customer Public Outreach Meetings

1. 7:00 pm - Tuesday, August 1, 2023

Directors, staff, and the public may participate by attending in person these meetings held at the Fire Station at the 4135 Cantelow Road, Vacaville, 95688

Basis and Reasons for the Proposed Water Rates and Capital Recover Charge (CRC).

- A. The District's approved budget for operating expenses for fiscal year, (FY) 2023/2024 includes water rate funding for Capital Expenses for anticipated improvements to infrastructure.
- B. The District's 8 year Capital Improvement Plan for FY 2023/2024 includes replacement of service water meters, improvements for an exposed water main in the Cantelow slip area, and other on going major repair and maintenance that requires increased water rate funding.
- C. The District must generate revenues in an amount sufficient to offset increased operating expense of about 22% from inflationary effects since 2019 and to allow for inflation in future years. We have not had a usage or base rate increase since 2019.
- D. The District must generate funds to build back the district reserve account to meet the board approved target amount of \$1,500,000. The current reserve account is underfunded by over one million dollars.
- E. Link to a packet of more detailed information regarding the rate increase can be found on the home page of our website at www.rnvwd.com.

Amount of Proposed Water Rates and CRC and other charges

The proposed water rates and CRC are shown in Table 1 attached at the end of this notice. Specific water bills for individual customers will vary based on actual amount of water used and number of supplemental water rights they may own, if any.

Definitions

CCF = 748 gallons (one-hundred cubic-feet) of water. This is the unit of measure used for billing. **Supplemental Water Right**: This is a future connection in addition to a "Base Connection" for customers that own more than one water right.

Base Service Connection: The Developed or Undeveloped Connection used by our Core billing software, one per customer, this rate is for all fixed monthly operational cost.

CRC-Capital Recovery Charge: Capital Improvement Projects authorized by the Board each year. **Uniform Usage Rate:** Covers our variable monthly cost to produce water and it is uniform across all Tiers. Tier structure is shown below. Tiers are used to track usage. Tier 1: 0-25 CCF (0-18,700 gallons) Tier 2: over 25- 50 CCF (37,400 gallons) Tier 3: over 50-100 CCF (74,800 gallons).

Written Protests

Any affected property owner/customer may submit a written protest to the proposed water rates and CRC; provided, however, only one protest will be counted per identified property. Each protest must: (1) be in writing; (2) state that the identified owner/customer opposes the proposed water rates; (3) Identify the property for which the protest is made (by assessors's parcel number or street address); and (4) include the name and signature of the property owner/customer. (5) Mail to RNVWD Board Clerk, Attn: "Water Rate Protest", P.O. Box 1449, Vacaville, Ca. 95696 or submitted by hand in person by the owner/customer on the day of the public hearing.

Protests submitted by e-mail, facsimile or other electronic means WILL NOT BE COUNTED.

Written Protests returned by U.S. Mail, to be considered valid must be received prior 5pm on the date of the Public Meeting. Written protests may also be hand delivered only by the owner/customer in person to the board clerk at the start of the public hearing. A Protest Form is provided and attached.

During the public hearing, the Board will hear a brief staff presentation and public comments. The Board will then close the public hearing and count all written protests. While the Board welcomes your comments, oral comments at the public hearing will not qualify as formal protests unless accompanied by a written protest.

If written protest is against the proposed rates and CRC are presented by most owners/customers of the parcels subject to the proposed increase, the Board will not impose the increase. Should the Board, however, receive written protests from less than a majority of affected parcels, then the Board may adopt the proposed water rates. If adopted, the water rates and CRC will become effective starting on the September month end billing.

If you have any questions regarding the proposed water rates, please contact Dale Motiska, General Manager at 707-564-0750 or by e-mail gm@rnvwd.com.

Rural North Vacaville Water District

SAMPLE PROTEST FORM

Notice of Public Hearing Regarding Proposed Water Rates & Capital Recovery Charges

Property Owner or Tenant Name:
Assessor's Parcel Number: Or Property Address:
Property Owner or Tenant protests the proposed rates or charges
Property Owner or Tenant:
Signature: Date:
If a customer does not wish to "protest", you do not need to fill out nor mail this form. No Action is necessary.
If a customer does wish to "protest" you must complete this entire form for the protest to constitute a valid protest. Only one form or "protest" is allowed per property.
Protest submitted by e-mail, facsimile or other electronic mean WILL NOT BE COUNTED.
Written protests are to be submitted by mail to: RNVWD Board Clerk, Attn: "Water Rate Protest", PO Box 1449, Vacaville, CA 95696. Written protests can also be personally hand delivered to the board clerk at the start of the Public Hearing.

Written protests sent via U.S. Mail must be received prior to the close of the Public Meeting on August 31, 2023 to be

tabulated.

RURAL NORTH VACAVILLE WATER DISTRICT

Proposed Water Rate Table

3 Year Plan

Rate Description	C	urrent)	<u> (ear 1</u>	2	ear 2)	ear 3
Base Fee	\$	72.90	\$	74.00	\$	79.18	\$	84.72
CRC, Capital Recovery Charge	\$	45.00	\$	78.00	\$	83.46	\$	89.30
Tier 1, 2 & 3 Usage	\$	2.08	\$	3.00	\$	3.21	\$	3.43
Supplemental Fee	\$	45.00	\$	78.00	\$	83.46	\$	89.30

Year 1 increase needed to balance the budget

The Year 1 rate will increase the fixed monthly Base Rate by \$1.10

The Year 1 rate will increase fixed monthly CRC by \$33.00

Usage Rate will increase 92 cents per each CCF or per 748 gallons

For a customer that uses of 10ccf per month, the monthly increase will be \$9.20

Proposed 7% Increase for year 2 and year 3 7% is to cover cost of inflation and remaining amount is to build reserves

### Base Rate Sha	Rural North Vacaville Water District	April						
Part Alexa Par		March	July 13th	COST ALLOCATI	ONS FOR RATE D	ETERMINATION		
Peace Peac		FY 23/24	FY23/24					
Figure (Free Increase) S65917 (a) S65017 (a)		board approved	Budget Revised					
Execution Exec	REVENUE							
Paist Cleantines 2,1560	Base Fee	363,917	363,917					
Basic Operations 23,000 28,000 28,000 28,000 28,000 28,000 20,000	Supplemental Fee	61,560	61,560					
Base Department Base Depar	Tier 1, Basic Operations	83,000	81,000					
Part	Tier 2, Basic Operations	29,000	28,000					
224 Good	Tier 3, Basic Operations	21,350	20,000					
Particular Par	Capital Recovery Charge, CRC	224,640	224.640					
State from Sale of Water Rights financed 40,112 A6,112 A6,112 A6,112 A6,112 A6,113 A6,113 A6,113 A6,113 A6,113 A1,000 107,005 subtoral other revenue from bans A1,000 107,005 subtoral other revenue from bans A1,000	Hydrant Water Usage	7.000	7.000					
State Stat	Principal from Sale of Water Rights financed	40.112	40.112					
Part	Interest from Sale of Water Rights financed	29.953	79 953					
No. 10	Principal from Sale of Water Rights Early Pay Off	37,000	37 000		or rotho letoters	and second consecutions		
Total Revenue Formations 7,957 8,000 91,382 Current revenue From Revenue From Revenue 7,054 90,548 90,182 Current revenue 7,048 7,054	COBANK loan Proceeds	1	and in		saproral orner re	everiue from loans		
Funds from Rate Increase to Balance Budget 505,489 901,182 curent revenue Comment Revenue	Administration, Late Fees & Interest & Refunds	7,957	8,000					
Funds from Rate Increase to Balance Budget 267,371 271,155 Increase Properties Funds from Rate Increase to Balance Budget 267,371 271,155 Increase Properties Total Source of Funds 1,172,860 1,172,337 Caperating Base Rate Ref. In All Annager EXPENSES Free Revised Expenses fixed Usage rate CRC 8 and Facilities Departed Clerk 7,320 30,000 20,000 30,000 30,000 30,000 Abatement 7,320 1,300 1,300 1,300 1,300 1,300 Abatement 7,000 1,300 1,300 1,300 1,300 1,300 Abatement 7,000 1,300 1,300 1,300 1,300 1,300 Abatement 7,000 1,000 1,300 1,300 1,300 1,300 Abatement 7,000 1,300 1,300 1,300 1,300 1,300 Abatement 7,000 1,300 1,300 1,300 1,300	Total Revenue From Operations	905,489	901,182	current revenue				
Funds from Rate Increase to Balance Budget 267,371 271,135 rate Increase Appearation <	From Reserves		0					
Part	Funds from Rate Increase to Balance Budget	267,371	271,155	rate increase				
EXPENSES FY23/24 Deperating Base Rate Shadener rall Manager FY23/24 Budget Revised Expenses fixed usage rate CRC8 ranktion 90,000 90,000 20,000 20,000 20,000 20,000 ranktion 36,000 20,000	Total Source of Funds	1,172,860	1,172,337					
PKDENSES FY 23/24 Budget Revised Expenses fixed usage rate CRC 8 rankflorn 39,000 90,000 30,000 20,000			FY23/24	Operating	Base Rate		shared	FY 23/24
Second S	EXPENSES	FY 23/24	Budget Revised	Expenses	fixed	usage rate	CRC & Supp	Notes
ransition 36,000 20,000 20,000 20,000 ristration & Board Clerk 7,920 7,920 7,920 7,920 ristration & Board Clerk 43,006 44,000 44,000 44,000 Reading 14,004 14,004 14,004 14,004 ow Testing 20,500 19,000 19,000 19,000 and Facilities Operations 143,000 150,000 19,000 50,000 Abatement 2,640 2,765 2,765 2,765 2,000 Abatement 2,640 15,000 15,000 15,000 50,000 Abatement 1,000 15,000 15,000 15,000 50,000 Abatement 1,000 1,000 15,000 15,000 15,000 Abatement 1,000 1,000 10,000 10,000 10,000 Abatement 2,250 2,250 2,250 2,250 2,250 2,250 Sydol 2,500 2,500 2,500 2,500 2,500	eneral Manager	90,000	90,000	000'06	000'06			more for Dale
instration & Board Clerk	M Transition	36,000	20,000		20,000			reduce RGW time
Nameger 44,000 44,000 44,000 44,000 44,000 44,000 7,000 14,004 14,004 14,004 14,004 14,004 14,004 14,004 14,004 14,004 14,004 14,004 14,004 14,004 14,000 15,000 15,000 100,000 50,000 100,000 50,00	dministration & Board Clerk	7,920	7,920	7,920	7,920			Nancy time
Neading 14,004 14,004 14,004 14,004 14,004 14,004 14,004 14,004 14,004 14,004 14,004 14,000	illing Manager	43,106	44,000	44,000	44,000			Brenda time
Ow Testing 19,000 19,000 19,000 19,000 19,000 19,000 10,000 50,000 20,000 20,000 10,000 50,	Aeter Reading	14,004	14,004	14,004	14,004			
and Facilities Operations 143,000 150,000 150,000 50,000 50,000 Abatement Abatemen	ackflow Testing	20,500	19,000	19,000	19,000			increase \$5
Abatement 2,640 2,765 2,760	lant and Facilities Operations	143,000	150,000	150,000	100,000	20,000		basic services new facility
reting, SID & KC and Other 7,000 12,000 12,000 12,000 neting, SID & KC and Other 15,000 15,000 15,000 15,000 15,000 neting 11,000 12,332 12,332 12,332 12,332 12,332 neting 11,000 13,200 14,000 14,000 14,000 14,000 14,000 14,000 15,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 4,000 4,000 4,000 4,000 4,000 4,000 4,000 4,000 4,000 4,000 4,000 4,500	Veed Abatement	2,640	2,765	2,765	2,765			
retring, SID & N. and Otner Table 15,000 Table 11,000 T	egal	2,000	12,000	12,000	12,000			BBK and Lori
Intant CPA 11,000 12,332 12,332 12,332 Anarking Anarking 14,000 14,0	ngineering, SID & KC and Other	15,000	15,000	15,000	15,000			District Engineer NM and Paul
H3,200	uait	11,000	12,332	12,332	12,332			cost history
R 7,000 6,000 6,000 6,000 6,000 6,000 6,000 6,000 6,000 6,000 6,000 6,000 6,000 6,000 6,000 6,000 10,0	ccountant CPA	13,200	14,000	14,000	14,000			per new contract run calc
10,000 10,000 10,000 10,000 10,000 18 2,250 2,250 2,250 2,250 14 & Bond, Cyber 5,500 4,000 4,000 4,000 14 & Bond, Cyber 5,500 73,000 73,000 73,000 2,500 2,500 2,500 73,000 73,000 5,000 4,500 4,500 4,500 171,254 171,254 - - 5000 812 812 - 55,000 35,000 35,000 35,000	SA Marking	2,000	9000'9		6,000			
18 Bond, Cyber 2,250 2,250 2,250 2,250 2,250 4,000 4,000 4,000 4,000 4,000 4,000 4,000 4,000 4,000 4,000 4,000 4,000 4,000 2,500 2,500 2,500 73,000	/ebmaster	10,000	10,000		10,000			a lot with leak repairs
18 Bond, Cyber 3,500 4,000 4,000 4,000 4,000 4,000 4,000 4,000 4,000 4,000 4,000 4,000 73,000	ffice Supplies	2,250	2,250	2,250	2,250			
ty & Bond, Cyber 5,500 5,500 5,500 73,000	ostage & PO Box Rental & Shipping	3,500	4,000	4,000	4,000			cost history, new box rental
65,000 73,000 73,000 73,000 73,000 2,500 2,500 2,500 2,500 4,500 5,000 4,500 4,500 4,500 171,254 171,254 - - 500 812 812 812 25,000 35,000 35,000 35,000	Isurance General Liability, Property & Bond, Cyber	2,500	5,500	5,500	5,500			JPIA
2,500 2,500 2,500 2,500 5,000 4,500 4,500 4,500 171,254 171,254 - - 500 812 812 812 25,000 35,000 35,000 35,000	lectricity, PGE	65,000	73,000	73,000		73,000		cost history
5,000 4,500 4,500 4,500 171,254 171,254 - - 500 812 812 812 25,000 35,000 35,000 35,000	ffice Equipment	2,500	2,500	2,500	2,500			BK envelop stuffing machine
171,254 171,254 500 812 25,000 35,000	ank and Bankcard Fees	2,000	4,500	4,500	4,500			0
500 812 812 25,000 35,000 35,000	rincipal and Interest on Loan	171,254	171,254				171,254	per amortization schedule
500 812 812 25,000 35,000 35,000	oBank balance sheet offset			1	1			
25,000 35,000 35,000	hone service	200	812	812	812			cost history
200	ank Access Road Fencing & Gates	25,000	35,000	35,000	35,000			current work estimate in progress

		FY23/24	Operating	Base Rate		shared	FY 23/24
EXPENSES	FY 23/24	Budget Revised	Expenses	fixed	usage rate	CRC & Supp	Notes
CORE Software license, Data storage, Google, Simple Text	2,500	4,000	4,000	4,000			cost history
Publications Legal Notices & Lien Fees	700	200	200	200			cost history
Trade Memberships, Dues & Training	000'6	9,500	9,500	9,500			cost history
Licenses, Permits & Fees, FCC	4,000	2,000	2,000	5,000			cost history
ITRON Mobile Reader Software and Warranty	8,500	2,500	2,500	2,500			verify
Fees & Admin, Demands, Will Serve, WR Sales, LAFCO	2,000	2,000	2,000	2,000			
Underground Leak repairs, AC patch	140,000	140,000	60,000	20,000	40.000	80.000	no landslide no major breaks/issues
Maint & Minor Repairs; ERTS, GIS, SCADA, Gens, Backflows, well	70.000	75.000	28,000	8,000	20,000	000,50	-
Contingency,	38,285	15,000	7,500	3,750	3.750	7.500	could be less or zero
Operating Expenses	978,860	969,337	663,583	476.833	186.750	305,754	+
		969,337					
Other Expenses			663,583				
Bucktown road improvements	30,000						with roads above
Standby Generator			1				not doing station 5
Well #2 repairs							Caronia Succession
Well #1 repairs		•					none planned
Arsenic		125,000				175 000	-
		200/0-1	1			000,621	roil over irom prior year, next year reserve
Engineering not SID Coastland Geotech KC, Biologist		2,000				2,000	Dacign avanced nine in creat
Condition Assessment, Coastland landslide	10,000					oppin .	-
Tank Inspections			,				done for 3-5 years
Meter/ERT Replacement AMI	20,000	2,000				2,000	-
Solar			1				-
FEMA		4,000				4 000	-
Pipe repair in Creek		30,000				30,000	
Model operating system for LAFCO		27,000				27.000	Coastland
LAFCO survey		2,000				2.000	
Standby Generator Station 5 improvements	4,000						-
Other & Capital Expenses	94,000	198,000	•			198,000	
Funding for Reserves BUILD up	100,000	2,000				2,000	
Total Use of Funds	1,172,860	1,172,337	663,583	476,833	186,750	508,754	subtotal to split CRC and Supplemental
			Base Rate	\$	\$3.00 usage rate	11,700	-
		1,172,337	107,065	offset by other income	соте	497,054	417
	0		556,518				114
						936	_
	Usage Kevenue	Usage Kevenue no usage increase	129,000	from above	186,750	78.01	CRC and Supplementals
	Osagerat	Usage rate increase revenue	150,15	186,057	(693)		
	balance need	balance needed from Base Kate	370,460	trom above			
	Per	Per Year per customer	888				
	17	Base Rate	74.03	base rate increase from 72.90	from 72.90		